State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DI	VISION
DISTRICT I 1220 South St. Francis D 1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505	r. WELL API NO 30-025-38023
DISTRICT II	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such pro	
1 Type of Well. Oil Well X Gas Well Other	8 Well No 516
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	245
4 Well Location	234367
Unit Letter M 480 Feet From The South	275 Feet From The West Line nge 37-E NMPM Lea County
Section 13 Township 18-S / \sqrt{N} y:Rai	nge 37-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.), 3677' GL	3 2 73
Pit or Below-grade Tank Application or Closure	2 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Pit Type Depth of Ground Water Distance from nearest fresh wa	Distance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank Volume bbls.	onstruction Material
12 . Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	ORK ALTERING CASING
	DRILLING OPNS. PLUG & ABANDONMENT .
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NHU 13-516

- 9. RIH w/production equipment on 130 jts of 2-7/8" tubing. TAC set @4121'
- 10. ND BOP/NU wellhead.
- 11. RIH w/rods & pump.
- 12. Check pumping unit action. OK.13. RDPU. Clean location.

RUPU 10/11/2007 RDPU 10/18/2007