Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-041-20932 5. Indicate Type of Lease
District III 1220 S	outh St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORT	S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS)	(FORM C-101) FOR 30CH	West Todd  8. Well Number
1. Type of Well: Oil Well Gas Well Other  8. Well Number  001		
2. Name of Operator		9. OGRID Number
Chi Operating, Inc.		004378
3. Address of Operator P.O. Box 1799 Midland, Texas 79702		<ul><li>10. Pool name or Wildcat</li><li>Todd, Upper San Andres (Gas)</li></ul>
4. Well Location  Unit Letter I : 1,980 feet from the South line and 990 feet from the East line		
		MPM County Roosevelt
Section 29 Township 7-S	Range 35-E N  ow whether DR, RKB, RT, GR, etc.	
GL 4,224' KB 4,236'		
Pit or Below-grade Tank Application □ or Closure ⊠		
Pit typesteelDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: steel mil Below-Grade Ta	nnk: Volume 180 bbls; C	onstruction Material steel
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE COMP	<del>-</del>	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
SEE ATTACHED PLUGGED WELLBORE DIAGR	AM	
10/10/07 Contacted NMOCD, Maxi Brown. MI Triple N		, set steel working pit. SDFN.
10/11/07 RU pulling unit. NU BOP. POOH w/ 23/8" tub	ing & nacker RIH w/ 41/4 HM the	
4,137'. Circulated hole w/ mud and pumped 25 sx C cm	ing & packer. Refr w/ 4/2 filly tog	
RIH w/ tubing to 1,516' and pumped 25 sx C cmt 1,516 – 1,136'. PUH w/ tubing to 410' and pumped 35 sx C cmt 410' to surface.		
	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410'	
POOH w/ tubing. ND BOP. Topped off 41/2" casing w/	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410' cmt. RDMO.	
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POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410': cmt. RDMO. ackfilled cellar. ed as to plugging of the Well B	
POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b  Approve Liability	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410'; cmt. RDMO. ackfilled cellar. ed as to plugging of the Well B under bond is retained until	
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POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b  Approve Liability surface  I hereby certify that the information above is true and co	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410'; cmt. RDMO. ackfilled cellar. ed as to plugging of the Well B under bond is retained until restoration is completed.	w/ tubing. WOC & tagged cmt @ 3,780°.  and pumped 35 sx C cmt 410° to surface.  3456789707
POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b  Approve Liability surface  I hereby certify that the information above is true and co grade tank has been/will be constructed or closed according to NM	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410' cmt. RDMO.  ackfilled cellar.  ed as to plugging of the Well Bunder bond is retained until restoration is completed.  mplete to the best of my knowledge (OCD guidelines , a general permit .	w/ tubing. WOC & tagged cmt @ 3,780°.  and pumped 35 sx C cmt 410° to surface.  34567897077  ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b  Approve Liability surface  I hereby certify that the information above is true and co grade tank has been/will be constructed or closed according to NM  SIGNATURE	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410'; cmt. RDMO. ackfilled cellar.  ed as to plugging of the Well B under bond is retained until restoration is completed.  mplete to the best of my knowledge OCD guidelines, a general permit	w/ tubing. WOC & tagged cmt @ 3,780°.  and pumped 35 sx C cmt 410° to surface.  Sore.  ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan   e N Services, IncDATE 10/29/07
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POOH w/ tubing. ND BOP. Topped off 4½" casing w/ Cut off wellhead & anchors, installed dry hole marker, b  Approve Liability surface  I hereby certify that the information above is true and co grade tank has been/will be constructed or closed according to NM  SIGNATURE  Type or print name: James F. Newman, P.E.  For State Use Only	t w/ CaCl <sub>2</sub> 4,137 – 3,780'. POOH – 1,136'. PUH w/ tubing to 410'; cmt. RDMO. ackfilled cellar.  ed as to plugging of the Well B under bond is retained until restoration is completed.  mplete to the best of my knowledge (OCD guidelines □, a general permit □ TITLEengineer, Triple E-mail address: jim@triple	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan  or N Services, Inc. DATE 10/29/07  enservices.com Telephone No. 432-687-1994
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## **PLUGGED WELLBORE SKETCH**

Chi Operating, Inc. Date October 12, 2007 RKB@ DF@ GL @ 3,057' Lease & Well No : West Todd #1 1,980' FSL & 990' FWL, Sec 29, T-7-S, R-35-E Legal Description . NMPM Survey County: State . New Mexico Roosevelt Todd, Upper San Andres (Gas) Field Date Spudded Rig Released: 16-Feb-07 API Number 12-1/4" Hole 30-041-20932 Status Plugged 10/11/07 8-5/8" 24# @ 356' cmt'd w/ 215 sx, circ 96 sx 35 sx C cmt 410' to surface TRIPLE N SERVICES INC MIOLANO, TX PLUGS SET 10/10 - 10/11/07 Set CIBP @ 4,125', circulate hole w/ mud 25 sx C cmt 4,125 - 3,780' 2) 25 sx C cmt 1,516 - 1,136' 40 sx C cmt 407' to surface 25 sx C cmt 1,516 - 1,136' Capacities 0 0872 ft3/ft 4-1/2" 11 6# csg 11 459 ft/ft3 7-7/8" Hole

25 sx C cmt 4,137 - 3,780'

CIBP @ 4,137', circulated hole w/ mud

4,176 - 4,197

4-1/2" CIBP @ 4,235

4,252 - 4,261

4-1/2" 11.6# N-80 & J-55 @ 4,280' cmt'd w/ 1,400 sx, circ 140 sx