

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-025-33924					
		5. Indicate Type of Lease STATE ☒ FEE ☐					
		State Oil & Gas Lease No. B 2656					
WELL COMPLETION OR RECOMP LETION REPORT AND LOG							
1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hardy 36 State					
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. WELL OVER BACK RESVR. ☐ OTHER							
2 Name of Operator ConocoPhillips Company			8. Well No. 15				
3 Address of Operator 3300 N. "A" Street Midland, TX 79705-5406			9. Pool name or Wildcat Cass (Strawn)				
4. Well Location Unit Letter N 990 Feet From The South Line and 1980 Feet From The West Line Section 36 Township 20S Range 37E NMPM Lea County							
10. Date Spudded 04/23/2007	11. Date T.D Reached 05/20/1997	12. Date Compl (Ready to Prod.) 09/07/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3489'	14. Elev. Casinghead			
15. Total Depth 10340'	16. Plug Back T.D. 9885'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run GR/CBL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#, H-40	441'	17-1/2"	480 sx	None		
8-5/8"	32#, K-55	3842'	12-1/4"	1135 sx	None		
5-1/2"	17#, K-55	10340'	7-7/8"	2120 sx	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7381'	
26. Perforation record (interval, size, and number) 7526'-7750' 4 spf				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				9885'			Composit Bridge Plug w/35' cmt
28. PRODUCTION							
Date First Production 09/11/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/27/2007	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 69	Gas - MCF 100	Water - Bbl 0	Gas - Oil Ratio 1449
Flow Tubing Press 75	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 100	Water - Bbl 0	Oil Gravity - API - (Corr.) 39.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments C-104 & C-103							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Alva Franco		Title Regulatory Specialist		Date 10/18/2007	
E-mail Address alva.franco@conocophillips.com							

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS SANDS OR ZONES	
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
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51	52
53	54
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59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology