

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eagle 2 State
8. Well Number 1
9. OGRID Number 20165
10. Pool name or Wildcat Lea;Pcnn

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Samson Resources

3. Address of Operator

1010 N Loraine Street, Suite 1010; Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the South line and 1600 feet from the East line  
Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3667 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Perf and test Upper Morrow ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Kill well w/7% KCL. ND tree. NU 5k BOP. Rls pkr and POH.  
RU WL and 5k lub. Set CIBP @ 13220' and test. Perf Upper Morrow 13096'-98', 13110'-20'.  
GIH w/CA as pulled. Set pkr @ 13000'. ND BOP. NU tree. Swab test.  
Acidz w/300 gal 7 1/2% NEFE, swab test. Evaluate  
If frac, kill well w/7% KCL. ND tree. NU BOP. Rls pkr and POH.  
Frac w/50000 gal 70Q CO2 foam and 50000# 20/40 bauxite @ 25 bpm, 7000 psi.  
ND tree saver. Flow test.  
RU WL and 5k lub.  
Set 10k retv pkr and CA as pulled w/pump out plug on WL @ 13000'. ND frac valves.  
GIH w/on off tool on 2 3/8" prod tbg. ND BOP. NU tree. Pump out plug. Kick well off and test.  
NOTE: when FTP is low enough, can drill hole in CIBP to commingle Lower Morrow zone.  
No H2S

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenny Krawietz TITLE District Engineer DATE 10/28/2007

Type or print name Ken Krawietz

E-mail address: kkrwietz@samson.com

Telephone No. (432) 683-7063

For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams

TITLE

DATE

NOV 02 2007

Conditions of Approval (if any):