Submit 3 Copies To Appropriate District State of New Mexico	Form C-103				
Office District I Energy, Minerals and Natural Resources	May 27, 2004				
1625 N French Dr., Hobbs, NM 88240	WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-041-20325 5. Indicate Type of Lease				
District III 1220 South St. Francis Dr.	STATE S FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr , Santa Fe, NM	K-4128				
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	,, Zause Munic et einer grannen Munic				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State "CO"				
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 1				
2. Name of Operator	9. OGRID Number				
McDonnold Operating, Inc.					
3. Address of Operator	10. Pool name or Wildcat				
505 N. Big Spring, Suite 204, Midland, Texas 79701-4347	Bluitt (San Andres) Assoc.				
4. Well Location					
Unit Letter L : 1,980 feet from the South line and	660feet from theWestline				
Section 16 Township 8-S Range 38-E	NMPM Roosevelt County				
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)				
3,995 DF					
Pit or Below-grade Tank Application ☐ or Closure ☒					
Pit type_STEEL_Depth to GroundwaterDistance from nearest fresh water well> 1 mi	i				
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO	DOEOUENT DEDODT OF				
1	BSEQUENT REPORT OF:  RK				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WO TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DI	RILLING OPNS.□ PANDA 🖂				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEME					
OTHER:	11 30B				
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellhore diagram of proposed completion					
or recompletion.  Liability under bond is retained until					
surface restoration is completed					
See attached plugged wellbore diagram					
09/26/07 Contacted NMOCD, Gary Wink, Maxi Brown. Set steel working pit. MIRU Triple N rig #24 and plugging equipment.					
09/27/07 NMOCD, Maxi Brown on location. NU BOP. RIH w/ 21/8" workstring, pumped 25 sx C cmt w/ CaCl <sub>2</sub> @ 4,561'. PUH and					
WOC. Tagged cmt @ 4,309'. Circulated hole w/ mud, POOH w/ tubing. Perforated casing @ 2,700'. RIH w/ packer and squeezed 35					
sx C cmt @ 2,700'. SDFN.					
09/28/07 Tagged cmt @ 2,709'. Contacted NMOCD, Maxi Brown. Squeezed 35 sx C cr	nt w/ CaCl <sub>2</sub> @ 2,700'. WOC and tagged cmt @				
2,709'. Squeezed 45 sx C cmt w/ CaCl <sub>2</sub> @ 2,700'. WOC and tagged cmt @ 2,450'. PUH w/ packer. Perforated casing @ 2,300'.					
Squeezed 45 sx C cmt w/ CaCl <sub>2</sub> @ 2,300°. WOC and tagged cmt @ 2,085°. POOH w/ page 2,085°.	acker. Perforated casing @ 509'. RIH w/				
packer and squeezed 65 sx C cmt w/ CaCl <sub>2</sub> @ 509'. SD for weekend.	03031-12.3				
10/01/07 Notified NMOCD Maxi Brown Tagged cmt @ 299' Circulated 10 sx C cmt v	/ 1/2				
10,01,07 Notified Nivio CD, Maxi Blown. Tugged ont (6,25). Circulated to the	w to surface. RDMO				
10/04/07 Cut off wellhead & anchors install dry hole marker	w to surface. RDMO				
packer and squeezed 65 sx C cmt w/ CaCl <sub>2</sub> @ 509'. SD for weekend.  10/01/07 Notified NMOCD, Maxi Brown. Tagged cmt @ 299'. Circulated 10 sx C cmt v.  10/04/07 Cut off wellhead & anchors, install dry hole marker.	w to surface. RDMO 30 Alov 2007				
10/04/07 Cut off wellhead & anchors, install dry hole marker.	w to surface. RDMO & 2007				
10/04/07 Cut off wellhead & anchors, install dry hole marker.	w to surface. RDMO 30 Received Hobbs				
	w to surface. RDMO 30 Page 1017 Page 1011 N				
I hereby certify that the information above is true and complete to the best of my knowled	Received 6 Hobbs 0CD 7				
	loe and belief I further certify that any nit or below-				
I hereby certify that the information above is true and complete to the best of my knowled	loe and belief I further certify that any nit or below-				
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit [SIGNATURE	ge and belief. I further certify that any pit of below- or an (attached) alternative OCD-approved than  DATE 10/30/07				
I hereby certify that the information above is true and complete to the best of my knowled grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit [SIGNATURE	ge and belief. I further certify that any pit of below- or an (attached) alternative OCD-approved than  DATE 10/30/07				
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## PLUGGED WELLBORE SKETCH McDonnold Operating

	MODE	miola Operati	8	Date October 30, 2007
кв @				Date October 30, 2007
DF @ 3,995		Lease & Well No	State "CO" #1	
GL @		Legal Description	UL L 1,980' FSL & 660' FWL, S	ec 16. T8S. R38E
		togar botompuon	00 2 1,000 7 00 00 00 00 00 00	
F-	10 sx C cmt 60' to surface	County	Roosevelt State	New Mexico
		Field Date Spudded	Bluitt (San Andres) Assoc	leased
		API Number	30-041-20325	leased
		Status	PLUGGED 10/01/07	
	40 4141111-1-			
-           -	12-1/4" Hole 8-5/8" 24# @ 449' cmt'd w/ 300 sx circ to surfa	ace		
	Perf/sqz'd 65 sx C cmt 509 - 299' TAGGED			
			Tantale N	
		~Z <sub>\2</sub>	SERVICES INC.	
			MIDLANO, TX	
			PLUGS SET 09/26/07 th	ru 10/01/07
			1) 25 sx C cmt 4,561 - 4,309	TAGGED
				:mt 2,700 - 2,450' TAGGED
			3) Perf/sqz'd 45 sx C cmt 2,3	
			4) Perf/sqz'd 65 sx C cmt 50	
			5) 10 sx C cmt 60' to surface	
	Top of salt @ 2,300			
	Perf/sqz'd 45 sx C cmt 2,300 - 2,085' TAGO	SED		
	Base of salt @ 2,700 Perf/sqz'd total 115 sx C cmt 2,700 - 2,450'	TACCED		
	Peri/sq2 d total 115 sx C clift 2,700 - 2,450	TAGGED		
	7-7/8" Hole			
	TOC @ 3,700 by TS			
	<del>-</del>			
2.				
,	circulated plugging mud			
	25 sx C cmt 4,561 - 4,309' TAGGED			
	perfs			
	4,789 - 4,814			
	4 449N 0 FW Q 4044N '' ' 1070			
	4-1/2" 9.5# @ 4844' cmt'd w/ 350 sx 7-7/8 hole			
PBTD				
TD <sup>-</sup> 4844				