

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-041-20907
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Dry hole (after testing)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1433, Roswell, New Mexico 88202		7. Lease Name or Unit Agreement Name Peterson 31
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1,980</u> feet from the <u>East</u> line Section <u>31</u> Township <u>5-S</u> Range <u>33-E</u> NMPM <u>Roosevelt</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,383 GR; 4,398' RKB		9. OGRID Number 18100
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		10. Pool name or Wildcat Peterson, Fusselman, South (50358)
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

10/11/07 MIRU Triple N rig #24 and plugging equipment, set steel working pit. SDFN.

10/12/07 POOH w/ rods & pump. SD for weekend.

10/15/07 Contacted NMOCD, Gary Wink. NU BOP. POOH w/ production tubing. Set CIBP @ 7,580', displaced mud. SDFN.

10/16/07 Finished displacing hole w/ mud. Pumped 25 sx C cmt 7,580 - 7,337'. Cut casing @ 5,490', unable to free casing. RIH w/ packer, pressured up to 1,900 psi, no rate. Contacted NMOCD, Maxi Brown. RIH tubing and pumped 25 sx C cmt @ 5,555'. SDFN.

10/17/07 Tagged cmt @ 5,258'. Cut & pulled 5 1/2" casing from 3,370'. RIH w/ tubing to 3,437' and pumped 75 sx C cmt w/ CaCl<sub>2</sub> @ 3,437'. WOC and tagged cmt @ 3,150'. Pumped 40 sx C cmt 1,903 - 1,772'. Pumped 40 sx C cmt @ 460'. POOH w/ tubing and SDFN.

10/18/07 Tagged cmt @ 319'. ND BOP. Pumped 20 sx C cmt 60' to surface. RDMO.

10/23/07 Cut off wellhead & anchors, install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE James F. Newman TITLE Engineer, Triple N Services DATE 10/30/07

Type or print name James F. Newman, P.E.

E-mail address: jim@triplenservices.com

Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Laurel Wink

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 02 2007

Conditions of Approval (if any)

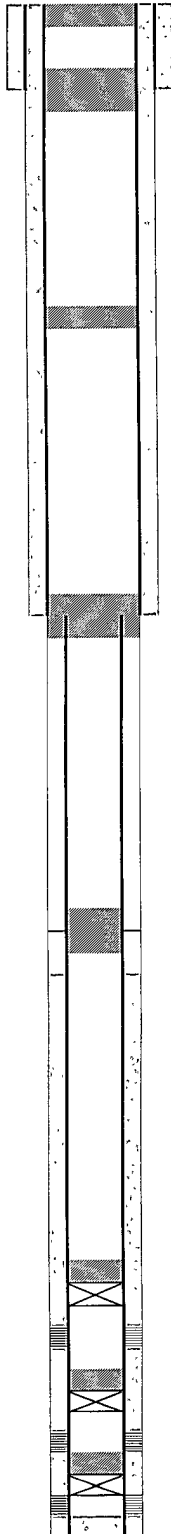
**Texakoma Operating LP**  
(currently Primero Operating, Inc.)  
**PLUGGED WELLBORE SKETCH**

Date 30-Oct-07

RKB @ 4,398'  
DF @         
GL @ 4,383'

Lease & Well No  
Legal Description  
County  
Field/Pool  
Date Spudded  
API Number  
Status  
State Oil & Gas Lease #

Peterson 31 #1  
660' FNL & 1,980' FEL, Section 31, T-5-S, R-33-E  
Roosevelt State New Mexico  
Peterson, Fusselman, South  
8-Aug-04  
30-041-20907  
**PLUGGED 10/18/07**  
OGRID #237932 (formerly 022521)



**20 sx C cmt 60' to surface**  
17-1/2" hole  
**13-3/8" 48# @ 402' w/ 450 sx, circulated**  
**40 sx C cmt 460 - 319' TAGGED**

12-1/4" hole

**40 sx C cmt 1,903 - 1,772'**

**8-5/8" 32# @ 3,361' w/ 990 sx, circulated**  
**75 sx C cmt 3,437 - 3,150' TAGGED**  
**cut & pulled 5-1/2" casing from 3,370'**

7-7/8" hole

**25 sx C cmt 5,555 - 5,258' TAGGED**  
**cut 5-1/2" casing @ 5,490', not free**

TOC @ 6,200' calculated

**25 sx C cmt 7,580 - 7,337'**  
**set CIBP @ 7,580', circulate hole w/ mud**

perfs 7,634 - 7,709'

CIBP w/ 35' cmt @ 7,800'

perfs 7,837 - 7,850'

CIBP w/ 35' cmt @ 7,853'  
perfs 7,858 - 7,865'

5-1/2" 17# LT& C J-55 @ 7,964' w/ 310 sx

Formation Tops:	
San Andres	3,150
Abo	6,550
Strawn	7,550

**PLUGS SET 10/11 - 10/18/07**

- 1) set CIBP @ 7,580', circulate hole w/ mud
- 2) 25 sx C cmt 7,580 - 7,337'
- 3) cut 5-1/2" casing @ 5,490', not free
- 4) 25 sx C cmt 5,555 - 5,258' TAGGED
- 5) cut & pulled 5-1/2" casing from 3,370'
- 6) 75 sx C cmt 3,437 - 3,150' TAGGED
- 7) 40 sx C cmt 1,903 - 1,772'
- 8) 40 sx C cmt 460 - 319' TAGGED
- 9) 20 sx C cmt 60' to surface

PBDT 7,914'  
TD 7,964'