Submit 3 Copies To Appropriate District Office		of New Mex			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	als and Natura	al Resources	WELL API NO	May 27, 2004
District II	OIL CONSE	RVATION 1	DIVISION		30-025-38380
1301 W Grand Ave., Artesia, NM 88210 District III		uth St. Franc		5. Indicate Typ STATE	·
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa	Fe, NM 875	505	6. State Oil &	
1220 S. St. Francis Dr., Santa Fe, NM 87505				N/A	
		EEPEN OR PLUC		M & M	e or Unit Agreement Name
1. Type of Well: Oil Well X	Gas Well Other			8. Well Number	er #006
2. Name of Operator Apache Corp.	oration			9. OGRID Nur	mber 00873
3. Address of Operator 6120 S Y				10. Pool name	
Tulsa, Ok	74136-4224			Blinebry Oil &	& Gas / Warren; Tubb, East
4. Well Location					
		he North			from the West line
Section 24	Township 11. Elevation (Show		ge 38E	NMPM	CountyLea
The Contract of the Contract o	3,568' GR	witether Dit, i	MD, RI, OR, et	C.)	
Pit or Below-grade Tank Application 🗍 o					
Pit type Depth to Groundw				Distance from nearest su	
Pit Liner Thickness: mil	Below-Grade Tank:			Construction Material	
12. Check A	Appropriate Box to	Indicate Na	ture of Notice	e, Report or Othe	er Data
NOTICE OF IN				BSEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WC		ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	I I	CASING/CEME	RILLING OPNS. NT JOB	P AND A
		_			
and a purchase of the second	1.1	19571			
OTHER:Request DHC: Blinebry/Tu			OTHER:	and give pertinent d	lates, including estimated date
13. Describe proposed or comp	leted operations. (Clea	arly state all pe	ertinent details, a		lates, including estimated date agram of proposed completion
13. Describe proposed or comp of starting any proposed we or recompletion. Pursuant to Division Order R-1136	leted operations. (Clean ork). SEE RULE 1103	arly state all pe	ertinent details, a		
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Cleans). SEE RULE 1103	arly state all pe	ertinent details, a		
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13. Describe proposed or comp of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Warren; Tubb, East Perforations: BLINEBRY	leted operations. (Clearly). SEE RULE 1103 6660 87085 6028-32, 86-90, 619 6516-20, 46-50, 660	arly state all pe For Multiple	Completions: 2 14' 2 JSPF 0-74, 92-96, 674	Attach wellbore dia	agram of proposed completion
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State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 8754	well location and	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT		
API Number	Pool Code	Pool Name			
30-025-38380	6660	Blinebry Oil & Gas (Oil)			
Property Code	Prop	Property Name			
26475	M	& M	6		
OGRID No.	Oper Contract of the Contract	ator Name	Elevation		
873	APACHE (CORPORATION	3568'		

Surface Location North/South line East/West line County Section Township Range Lot Idn Feet from the Feet from the UL or lot No. **WEST** LEA 2310 NORTH 330 Ε 24 20-S 38-E Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.				
	40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-2310'		OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my howledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
330'	GEODETIC COORDINATES NAD 27 NME Y=569374.7 N X=877176.2 E LAT.=32.559356 N LONG.=103.109164 W	Signature 9/6/2007 Signature Date Sophie Mackay Printed Name SURVEYOR CERTIFICATION
	123456	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	St. Et St.	FEBRUARY 13, 2007 Date Surveyed LA Signature & Seal of Professional Surveyor 07.11.0185 Certificate No. GARY EMSON 12641

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

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1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-025-38380	87085	Warren; Tubb, East	
Property Code	Prop	erty Name	Well Number
26475	M	& M	6
OGRID No.	<u>-</u>	ator Name	Elevation
873	APACHE (CORPORATION	3568'

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	20-S	' 38−E		2310	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				
40	-								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1 1	1	OPERATOR CERTIFICATION
2310′		I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	GEODETIC COORDINATES NAD 27 NME .	Signature Date
330' 1	Y=569374.7 N X=877176.2 E	Sophie Mackay Printed Name
330 0	LAT.=32.559356* N LONG.=103.109164* W	SURVEYOR CERTIFICATION
	35-123456	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		FEBRUARY 13, 2007 Date Surveyed LA Signature & Seal of Company
	1 2 8 C. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Professional Surveyor
	02 E. 81 17 31	Certificate No. GARY EIDSON 12641