MOTION   Fraction   Motion	Submit 3 Copies To Appropriate District Office		f New Mexico	Form C-103 May 27, 2004
Source   Conservation   Survation   Surv		Energy, Willieran	s and ivalural resources	WELL API NO.
Cool Ro Brazo Rd. Arnes, NM 87410   Sunta Fe, NM 87505   Go. State Coll & Gas Lesses No. N/A	1301 W Grand Ave , Artesia, NM 88210 District III			5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM NOR PROBASALS TO DRILL OR TO DEFERS OR PLUG BACK TO A DIFFERENT RESERVOIR USE TAILERATION FOR PRINCENT OF DRIVEN THE PROPERTY OF TH	District IV			
DONOT USE THIS FORM POR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RACK TO A DIFFERENT RESERVOIR USE "PAPILACITION FOR PERMIT (FORM C-101) FOR SUCH	87505			
1. Type of Well: Oil Well   Gas Well   Other   8. Well Number 6	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPL	DSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	Blankenship
Apuche Corporation   G120 S Yale Ave, Suite 1500   10. Pool name or Wildcat House; Blinebry S, Tubb, Drinkard	1. Type of Well: Oil Well X	Gas Well  Other		V
3. Address of Operator   6120 S Yale Ave. Suite 1500   Tulsa, OK 74136-4224   House; Blinebry S, Tubb, Drinkard		poration		9. OGRID Number 00873
A. Well Location   Unit Letter   L. 1650   feet from the   South   line and   330   feet from the   West   line   Section   12   Township 20S   Range   38E   NMPM   County Lea	3. Address of Operator 6120 S Y	Yale Ave, Suite 1500		
Section   12   Township 20S   Range 38E   NMPM   CountyLea	i e			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3364 'GR				
Side	Section 12			
Pit type	Dit or Delay goods Took Application	3564' GR		
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material			nearest fresh water well Dis	tance from nearest surface water
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   LTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%   POTENTION TO SUBSEQUENT REPORT OF:  REMEDIAL WORK   ALTERING CASING   ALTERING CASING   CASING/CEMENT JOB   PAND A   TOTAL 65 BO 100% 13225   PAND A				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   WILTIPLE COMPL   CASING/CEMENT JOB    OTHER:   OTHER:   DATE    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South   33225	12. Check	Appropriate Box to I	Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   WILTIPLE COMPL   CASING/CEMENT JOB    OTHER:   OTHER:   DATE    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South   33225	NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF
OTHER: Request DHC: Blinebry/Tubb/Drinkard  DTHER: CASING/CEMENT JOB  OTHER:   OTHER:   OTHER:   OTHER:   I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South House; Tubb 78760  House; Tubb 78760  House; Drinkard 33250  Perforations:  BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF  The allocation method will be as follows: Test 65 BO X 176 MCF X 160 BW Blinebry 26 BO 40% 45 MCF 26% 65 BW 41% Tubb 32 BO 40% 44 MCF 2% 5 BW 3% Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole comminging will not reduce the value of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  TITLE Engineering Tech DATE 10/11/2007  Type or print name Sophie Mackay For State Use Only  APPROVED BY:   MINIMARY TITLE DATE SUPERVISOR/GENERAL MOSC DESTRICT SUPERVISOR/GEN				
OTHER:Request DHC: Blinebry/Tubb/Drinkard    Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South 78760  House; Tubb 78760  House; Drinkard 33225  Perforations:    BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF  The allocation method will be as follows:    Blinebry 26 BO 40% 45 MCF 26% 65 BW 41%	<u>=</u>		1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South 33225    House; Tubb 78760   House; Dinkard 33250    Perforations:  BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF TUBB 32 BO 49% 4 MCF 2% 5 BW 3% Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approved plan □.  SIGNATURE   ### TITLE Engineering Tech DATE 10/11/2007  Type or print name Sophie Mackay  For State Use Only  APPROVED BY:   ###################################	PULL OR ALTER CASING	MULTIPLE COMPL	LI CASING/CEMEN	I JOB
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Pursuant to Division Order R-11363 Pool Names: House; Blinebry South 78760  House; Tubb 78760  House; Drinkard 33250  Perforations:  BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04° 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36° 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67° 2 JSPF  The allocation method will be as follows: Test 65 BO X 176 MCF X 160 BW Blinebry 26 BO 40% 45 MCF 26% 65 BW 41% Tubb 32 BO 49% 4 MCF 26% 55 BW 37% Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools. Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \), a general permit \( \) or an (attached) alternative OCD-approved plan \( \).  SIGNATURE \( \) Sphir Mackay \( \) E-mail address: sophie mackay@apachecorn.cdinelephone No. (918)491-4864 \( \) C DISTRICT SUPERVISOR/GENERAL AND DATE 10/11/2007	OTHER:Request DHC: Blinebry/T	Subb/Drinkard		d give pertinent dates, including estimated date
Perforations:    BLINEBRY   6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF	of starting any proposed w			
Perforations:  BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF Tubb 32 BO 40% 45 MCF 26% 65 BW 41% Tubb 32 BO 49% 4 MCF 2% 5 BW 3% Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE Sophie Mackay  TITLE Engineering Tech  DATE 10/11/2007  E-mail address: sophie.mackay@apachecorp.cdfinlephone No. (918)491-4864  POATE OV 0 2 2007  DATE OF State Use Only  APPROVED BY:   Milliam TITLE  DATE OF State Use Only  TITLE				
Perforations:    BLINEBRY   6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF   TUBB   6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF   DRINKARD   6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF     The allocation method will be as follows:   Test 65 BO X 176 MCF X 160 BW   Blinebry   26 BO   40%   45 MCF   26%   65 BW   41%   Tubb   32 BO   49%   4 MCF   2%   5 BW   3%   Drinkard   7 BO   11%   127 MCF   72%   90 BW   56%   TOTAL   65 BO   100%   176 MCF   100%   160 BW   100%     Downhole commingling will not reduce the value of these pools.   DHC Order No:   HOB - 0 2 2 6 BO   40%				
BLINEBRY 6046-50, 6102-06, 42-46, 89-93, 6296-6300, 6347-51, 6400-04' 2 JSPF TUBB 6556-60, 6619-23, 72-76, 6708-12, 38-42, 83-87, 6832-36' 2 JSPF DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF  The allocation method will be as follows: Test 65 BO X 176 MCF X 160 BW Blinebry 26 BO 40% 45 MCF 26% 65 BW 41% Tubb 32 BO 49% 4 MCF 2% 5 BW 3% Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan  SIGNATURE				
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DRINKARD 6985-89, 7000-04, 14-18, 32-36, 63-67' 2 JSPF  The allocation method will be as follows: Test 65 BO X 176 MCF X 160 BW  Blinebry 26 BO 40% 45 MCF 26% 65 BW 41%  Tubb 32 BO 49% 4 MCF 2% 5 BW 3%  Drinkard 7 BO 11% 127 MCF 72% 90 BW 56%  TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools.  Ownership is the same for each of these pools.  Ownership is the same for each of these pools.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE Sophic Mackay  TITLE Engineering Tech  DATE 10/11/2007  Type or print name Sophie Mackay  E-mail address: sophie. mackay@apachecorn.cdinlephone No. (918)491-4864  For State Use Only  APPROVED BY: Chical Mallalam.  TITLE  DATE OV 0 2 2007				
Drinkard 7 BO 11% 127 MCF 72% 90 BW 56% TOTAL 65 BO 100% 176 MCF 100% 160 BW 100%  Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE				
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Ownership is the same for each of these pools.  DHC Order No:				To the state of th
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Type or print name Sophie Mackay  E-mail address: sophie.mackay@apachecorp.cdiplephone No. (918)491-4864  For State Use Only  APPROVED BY:  Chical Collision  TITLE Engineering Tech  DATE 10/11/2007  E-mail address: sophie.mackay@apachecorp.cdiplephone No. (918)491-4864  TITLE  DATE OV 0 2 2007	I hereby certify that the information	above is true and compl	lete to the best of my knowledg	e and belief. I further certify that any pit or below-
APPROVED BY: Chief Collins TITLE DATE NOV 0 2 2007				, , , , , , , , , , , , , , , , , , ,
APPROVED BY: Chical Collision TITLE DATE DOV 0 2 2007	/	Mackay	TITLE Engineering Tech	DATE 10/11/2007
APPROVED BY: Chical Collision TITLE DATE DO 2 2007	Type or print name. Sophie Mackay	<i>,</i>	E mail address sonhie macks	av@anachacorn cfinlankona No. (018)401 4864
Conditions of Approval (if any):		<i>,</i>	E mail address sonhie macks	ay@apachecorp.cdmlephone No. (918)491-4864
	For State Use Only		E mail address sonhie macks	ay@apachecorp.cdmlephone No. (918)491-4864

## State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FR. NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT				
API Number	Pool Code	Pool Name					
30-025-38400	33225	House; Blinebry, South					
Property Code	P	roperty Name	Well Number				
303209	BLA	NKENSHIP	6				
OGRID No.	O	perator Name	Elevation				
873	APACHE	APACHE CORPORATION					

#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	12	20-S	38-E		1650	SOUTH	330	WEST	LEA

#### Bottom Hole Location If Different From Surface

			воссош	note Loc	Sacion it bitte	erent From Sur	lace		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>	I		
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	R A NON-STANDARD UNIT HAS	DEEN ATTROVED DI III	E DIVIDION
330'	GEODETIC COORDINATES NAD 27 NME  Y=578638.4 N X=877067.5 E  LAT.=32.584819 N LONG.=103.109171 W  LAT.=32*35*05.35" N LONG.=103*06*33.02" W	123466	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Sophie Mackay  Printed Name  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or ander my supervision, and that the same is true and correct to the best of my belief.  APRIL 18, 2007  Date Surveyed  JR
1650'			Signature & Scal of Professional Surveyor  2/2/07 07.11.0514  Certificate No. GARY EIDSON 12641

#### DISTRICT I 1625 N. FRENCH DR , HOBBS, NM 88240

1301 W. GRAND AVENUE, ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410



# State of New Mexico

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT III

DISTRICT II

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool N	Vame
30-025-38400	78760	House: Tubb	
Property Code		Well Number	
303209	F	6	
OGRID No.		Operator Name	Elevation
873	APACI	HE CORPORATION	3564'

## Surface Location

[	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	L	12	20-S	38-E		1650	SOUTH	330	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Dedicated Acres   Joint or Infill   Consolidation Code   Order No.										
40											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS	DULI MILKOTED DI III	A PETENTUL
	GEODETIC COORDINATES NAD 27 NME  Y=578638.4 N X=877067.5 E  LAT.=32.584819 N LONG.=103.109171 W		OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Again 8/28/07 Signature Bate  Sophie Mackay  Printed Name
330'0	LAT.=32°35'05.35" N LONG.=103°06'33.02" W	123456	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  G. E. S.

#### DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

1301 W. GRAND AVENUE, ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410



# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT II

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

20 S. ST. FRANCIS DR., SANTA FE, NM 875		AND ACKEAGE DEDICATION FLAT	□ AMENDED REPOR			
API Number	Pool Code	Pool Nam	ne			
30-025-38400	33250	House; Drinkard				
Property Code		Well Number				
303209	]	BLANKENSHIP				
OGRID No.		Operator Name	Elevation			
873	APAC	HE CORPORATION	3564'			

### Surface Location

UL	or lot No.	Section	Township	Range	Lot Idn'	Feet from the	North/South line	Feet from the	East/West line	County
	L	12	20-S	38-E		1650	SOUTH	330	WEST	LEA

# Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.	1	<u> </u>		I
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		1	OPERATOR CERTIFICATION
			I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	GEODETIC COORDINATES NAD 27 NME		Signature Lacker 8/28/07
	Y=578638.4 N X=877067.5 E		Sophie Mackay
	LAT.=32.584819° N LONG.=103.109171° W		SURVEYOR CERTIFICATION
	LAT.=32*35'05.35" N LONG.=103*06'33.02" W	123456	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
330'		la lour ser	G. EID Surveyed JR
1650'			Signature & Seal of Professional Surveyor  Ambh. Lew 52/2/07
			Certificate No. GARY EIDSON 12641