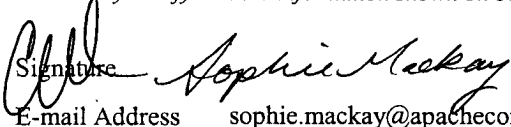


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38379 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☒ OTHER _____		7. Lease Name or Unit Agreement Name Bull Durham
2. Name of Operator Apache Corporation		8. Well No. #003
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Blinebry Oil & Gas / House; Tubb
4. Well Location Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 07/24/2007	11. Date T.D. Reached 08/02/2007	12. Date Compl. (Ready to Prod.) 09/13/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3,582'		14. Elev. Casinghead
15. Total Depth 7300'	16. Plug Back T.D. 7223'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6020-6335' (Blinebry Oil & Gas) / 6543-6779' (House; Tubb)		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1,573'
5-1/2"	17#	7,300'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		6,810'
		PACKER SET
26. Perforation record (interval, size, and number) Blinebry: 6020-6335' (2 JSPF, 63 holes) Tubb: 6543-6779' (2 JSPF, 36 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6020-6335'		2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40
6543-6779		2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40
28. PRODUCTION		
Date First Production 09/13/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 09/25/2007	Hours Tested 24 hours	Choke Size
		Prod'n For Test Period
		Oil - Bbl 59
		Gas - MCF 227
		Water - Bbl. 71
		Gas - Oil Ratio 3,847
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) 36.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  E-mail Address sophie.mackay@apachecorp.com		Printed Name Sophie Mackay Title Engineering Tech Date 10/16/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2900'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3128'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4260'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5560'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6012'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6537'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6891'	T. Bone Springs	T. Entrada	T.
T. Abo 7127'	T. Rustler 1566'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology