

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38380 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER ☐ BACK ☐ RESVR. ☒ OTHER _____		7. Lease Name or Unit Agreement Name M & M
2. Name of Operator Apache Corporation		8. Well No. #006
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Blinebry Oil & Gas / Warren; Tubb, East
4. Well Location Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West Line Section 24 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 06/22/2007	11. Date T.D. Reached 07/04/2007	12. Date Compl. (Ready to Prod.) 09/05/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3,568'		14. Elev. Casinghead
15. Total Depth 7313'	16. Plug Back T.D. 7240'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 6028-6314' (Blinebry Oil & Gas) / 6516-6744' (Warren; Tubb, E)
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
8-5/8"	24#	1596'
5-1/2"	17#	7313'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8" 6,784'		
26. Perforation record (interval, size, and number) Blinebry: 6028-6314' (2 JSPF, 36 holes) Tubb: 6516-6744' (2 JSPF, 63 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6028-6314' 1Kgal 15%HCl, 40Kgal pad + 82K# 20/40 6516-6744' 2Kgal 15%HCl, 39Kgal pad + 82K# 20/40		
28. PRODUCTION		
Date First Production 09/05/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump
Well Status (Prod. or Shut-in) Producing		
Date of Test 09/25/2007	Hours Tested 24 hours	Choke Size
Prod'n For Test Period	Oil - Bbl 47	Gas - MCF 284
Water - Bbl 41	Gas - Oil Ratio 6043	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API (Corr.) 36.61 (19.5)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation
30. List Attachments C-102's, C-103's, C-104's		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Sophie Mackay</i> Printed Name Sophie Mackay E-mail Address sophie.mackay@apachecorp.com		Title Engineering Tech Date 10/16/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2899'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3126'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4269'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5570'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6017'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6509'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6841'	T. Bone Springs	T. Entrada	T.
T. Abo 7090'	T. Rustler 1564'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology