

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 14496

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall, Suite 1800 Midland, TX 79701

3b. Phone No. (include area code)
432 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 1980' FEL Sec 31, T19S, R34E
Unit G

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No
Ling Federal No. 1

9. API Well No
30-025-28064

10. Field and Pool or Exploratory Area

~~Bone Spring~~ **Gem Strawn East**

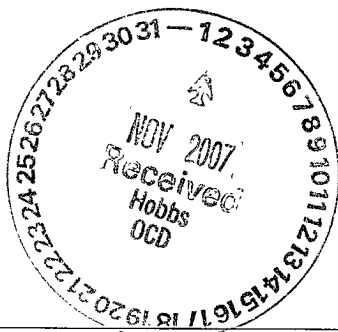
11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. performed work to temporarily abandon the subject well. Please see the attached detailed description of the work and the Mechanical Integrity Test chart. The test was witnessed and signed off on by Pat Huthcins with the Bureau of Land Management.



TA APPROVED FOR 12 MONTH PERIOD
ENDING OCT 17 2008

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Jimmy D. Carlile

Title Regulatory Affairs Coordinator

Signature

Date 10/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title PETROLEUM ENGINEER

Date OCT 31 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FASKEN OIL AND RANCH, LTD.

LING FEDERAL NO. 1

TA WELL

10-12-07

RUJU and unseated pump. POW with 8', 6' & 4' X 7/8" Norris 97 steel rod subs and 152- 7/8" Norris Type 97 steel sucker rods.

10-13-07

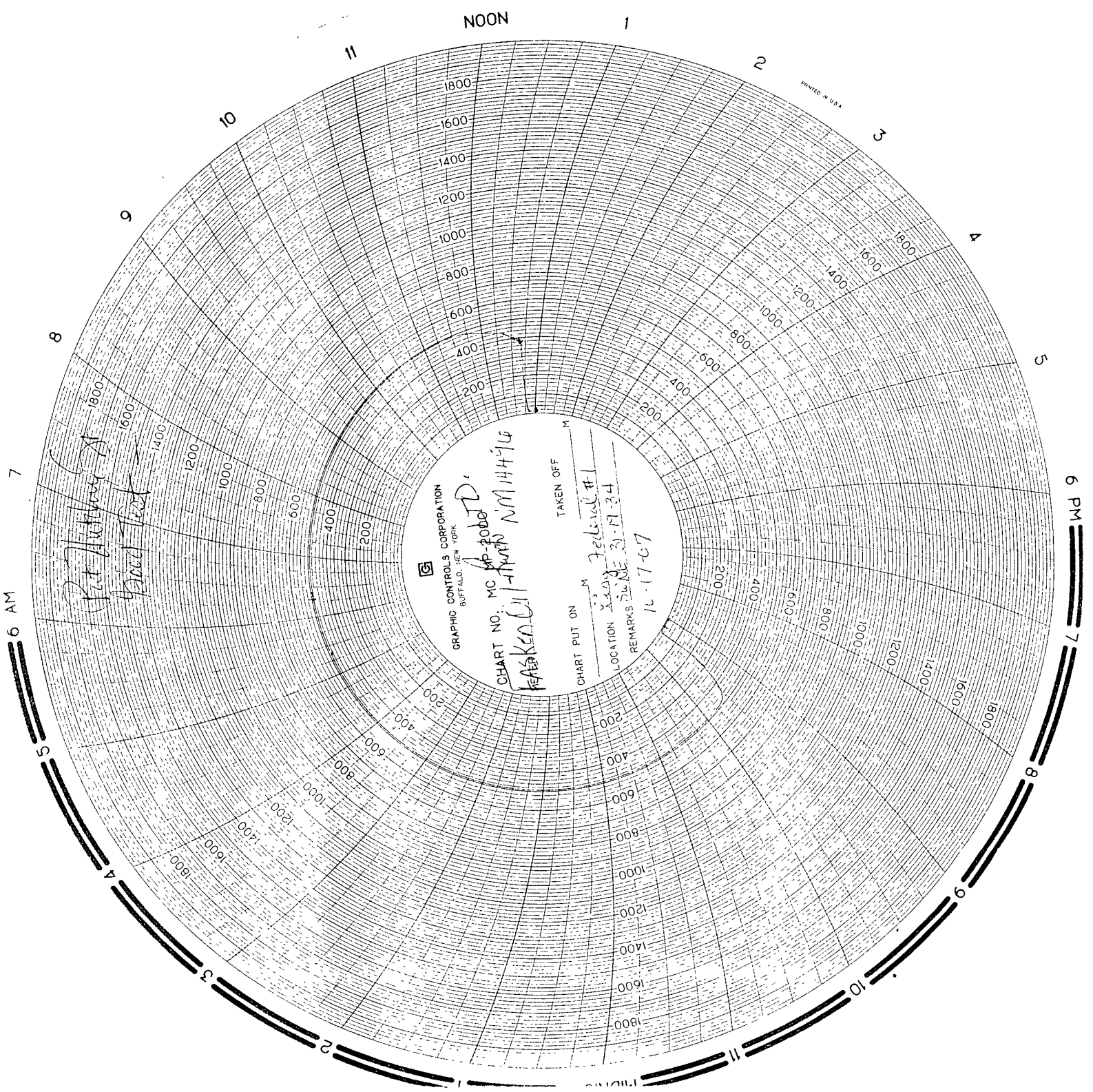
POW and LD and warehoused 216-3/4" Norris 97 steel rods 16-1 1/2" K-bars and pump. RU pump truck and circulated well with 230 bbls 2% Kcl w/ 1 drum packer fluid. Hauled 50 barrels pw to disposal. NDWH and NU BOP and released TAC.

10-16-07

POW and LD 211 jts 2-7/8" tubing, 2-3/8" SN and 2-3/8" perf tbgs sub open ended. RUWL and RIW w/ 3.343" OD gauge ring to 9500'. **Set 5-1/2" 10K CIBP @ 9455' FS and capped w/ 35' Class "H" cement.** RDWL and RU pump truck and loaded csg w/ 140 bbls 2% Kcl w/ pkr fluid. ND BOP and NUWH.

10-18-07

Contractor ran MIT on casing to 500 psi for 30 minutes with no pressure loss. Test witnessed and chart approved and signed by BLM representative, Pat Hutchins. **FINAL REPORT, WELL TEMPORARILY ABANDONED.**



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO.: MC 1000
DATE: 11-17-67

LOCATION: 72°N 14°W
REMARKS: 10-17-67

CHART PUT ON: M
TAKEN OFF: M

6 AM

6 PM

NOON

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