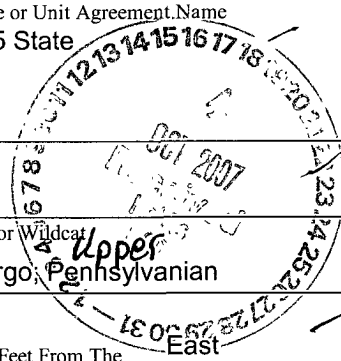
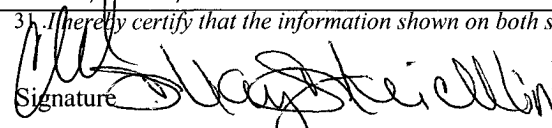


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-37135
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Tenneco 25 State 
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 2
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat Cuerno Largo, Pennhsylvanian
4. Well Location Unit Letter J : 2130 Feet From The South Line and 2130 Feet From The East Line Section 25 Township 10S Range 32E NMPM Lea County		
10. Date Spudded 04/21/2006	11. Date T.D. Reached 05/15/2006	12. Date Compl. (Ready to Prod.) 08/11/2006
13. Elevations (DF& RKB, RT, GR, etc.) 4308 GR		14. Elev. Casinghead
15. Total Depth 9662	16. Plug Back T.D. 9550 4340	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By Rotary		19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run N/A
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	430
8 5/8	32	2810
5 1/2	17	9472 9662 Per SS
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8
BOTTOM	SACKS CEMENT	DEPTH SET
		9180
26. Perforation record (interval, size, and number) See Attached.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) Dry - TA
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments C-102, C-104, C-103		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  Printed Name Shay Stricklin Title Regulatory Tech. Date 10/17/2007 E-mail Address sstricklin@chkenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4394	T. Simpson	T. Gallup	T. Ignacio Oztzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6567	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Bough F 9408	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 9238	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZON

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
No. 2, from..... to..... feet.....
No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology

Item #26. Perforation Record.

Bough F 9408-9423 61 holes, 2000 gals 15% Ne-Fe HCL, CIBP @ 9350 w/1 sx cmt

Bough C 9238-9282 4 spf, 82 holes, 3500 gals 15% Ne-Fe, 5000 gals 20% Ultrigel, CIBP 9210 w/2 sx cmt

Blinebry 6567-6574 4 spf, 3000 gals 15% Ne-Fe

San Andres 4394-4410 4 spf, 2000 gals 15% Ne-Fe, CIBP 4340 w/2 sx cmt