Submit 3 Copies To Appropriate District Office District I State of New Energy, Minerals and N	3.4 000 0004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-38153
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATI	ON DIVISION 5. Indicate Type of Lease
District III 1220 South St. 1 1000 Rio Brazos Rd., Aztec, NM 87410	Francis Dr. STATE FEE X
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)	R PLUG BACK TO A Northeast Drinkard Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 340
2. Name of Operator	9. OGRID Number 00873
Apache Corporation  3. Address of Operator 6120 S Yale Ave, Suite 1500	10. Pool name or Wildcat
Tulsa, OK 74136-4224	Eunice; Blinebry-Tubb-Drinkard, N
4. Well Location	
Unit Letter I : 1475 feet from the Sou	
Section 2 Township 21S  11. Elevation (Show whether	Range 37E NMPM CountyLea
3,483' GR	Dit, RhD, Ri, OR, Cic.)
Pit or Below-grade Tank Application or Closure	
	esh water wellDistance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE COMPL	SUBSEQUENT REPORT OF:  REMEDIAL WORK
OTHER: OTHER:Completion Procedure	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
08/27/07 PERF DRINKARD @ 6706-10, 24-30, 57-61, 88-92, 6810-15 2 JSPF 08/27/07 ACID DRINKARD W/ 3000 GALS 15% HCI 08/28/07 FRAC DRINKARD W/ 39K GALS SS-3500 AND 62K LBS 20/40 SLC 08/29/07 PERF TUBB @ 6288-92, 6370-74, 6400-06, 32-36, 86-92 2 JSPF 08/29/07 SET RBP @ 6520' 08/30/07 ACID TUBB W/ 3000 GALS 15% HCI 09/04/07 FRAC TUBB W/ 40K GALS PAD AND 82K LBS 20/40 SLC 09/04/07 RETRIEVE RBP @ 6520' AND POOH 09/05/07 PERF BLINEBRY @ 5778-82, 5810-15, 72-76, 5900-04, 43-48, 84-88 2 JSPF 09/05/07 SET RBP @ 6030'. ACID BLINEBRY W/ 3000 GALS 15% HCI 09/06/07 FRAC BLINEBRY W/ 36K GALS PAD AND 82K LBS 20/40 SAND 09/06/07 RETRIEVE RBP @ 6030' AND POOH 09/07/07 PU PUMP AND RIH W/ RODS 09/11/07 SET 640 PUMPING UNIT / PUT ON PRODUCTION BLINEBRY-TUBB-DRINKARD	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE	
APPROVED BY: Chris Williams TITL	DISTRICT SUPERVISOR/GENERAL MANAGER NOV 1 3 200

Conditions of Approval (if any):