

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38153 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER _____ BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter I 1475 Feet From The South Line and 345 Feet From The East Line Section 2 Township 21S Range 37E NMPM Lea County	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit 8. Well No 340 9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N
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10. Date Spudded 08/09/2007	11. Date T.D. Reached 08/18/2007	12. Date Compl. (Ready to Prod.) 09/11/2007	13. Elevations (DF& RKB, RT, GR, etc) 3,483' GR	14. Elev. Casinghead
15. Total Depth 7095'	16. Plug Back T.D. 7050'	17. If Multiple Compl How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 5778' - 6815' / Eunice; Blinebry-Tubb-Drinkard, N (22900)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, Borehole Volume Plot, Borehole Compsated Array Sonic				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1476	12-1/4"	900 sx / circ	
5-1/2"	17#	7095'	7-7/8"	1150 sx / TOC 110' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6881'	

26. Perforation record (interval, size, and number) Drinkard 6706-6815 (2 JSPF, 51 holes) Tubb 6288-6492 (2 JSPF, 53 holes) Blinebry 5778-5988 (2 JSPF, 58 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6706-6815</td> <td>3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40</td> </tr> <tr> <td>6288-6492</td> <td>3Kgal 15%NEFE, 40Kgal pad + 82K# 20/40</td> </tr> <tr> <td>5778-5988</td> <td>3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6706-6815	3Kgal 15%NEFE, 39Kgal pad + 62K# 20/40	6288-6492	3Kgal 15%NEFE, 40Kgal pad + 82K# 20/40	5778-5988	3Kgal 15%NEFE, 36Kgal pad + 82K# 20/40
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28. PRODUCTION

Date First Production 09/11/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump	Well Status (Prod. or Shut-in) Producing
Date of Test 09/26/2007	Hours Tested 24 hours	Choke Size
Prod'n For Test Period	Oil - Bbl 85	Gas - MCF 224
Water - Bbl 76	Gas - Oil Ratio 2635	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 39.7		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
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30. List Attachments
Inclination Report, Logs, C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Sophie Mackay</i>	Printed Name Sophie Mackay	Title Engineering Tech	Date 10/09/2007
E-mail Address sophie.mackay@apachecorp.com			

