Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 88240	3. 7		WELL API NO. 30-025-38375
District 11 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			B-3009
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		BR State
PROPOSALS)			8. Well Number 1
1. Type of Well: Oil Well	Gas Well		1
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Bo	x 960 Artesia, NM 88211-0960		Lovington; San Andres, West
4. Well Location			
Unit Letter Lot 1 900 feet from the North line and 900 feet from the East line			
Section 4		nge <u>36E</u>	NMPM County <u>Lea</u>
1 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3888' GR Pit or Below-grade Tank Application or Closure			
Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK] PLUG AND ABANDON [REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON [] CHANGE PLANS [COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	IT JOB
OTHER:	П	OTHER: Comple	etion 🖂
13. Describe proposed or com		ertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8/27/2007 Perforated from 4926'-5098' 58 holes.			
8/28/2007 Acidized w/2500 gals 15% NEFE.			
8/29/2007 Frac w/23,000 gals 15% NEFE, 29,932 gals 40# gel, 10,020# 20/40 sand, 17,900# 16/30 sand.			
8/31/2007 Perforated from 4770'-4837' 40 holes. Acidized w/2000 gals 15% NEFE.			
3/1/2007 11ac w/3/80# Shocil 10p, 14,000 gais 40# gcl and 40,000 gais 13/0 West 15.			
9/4/2007 KIH W/102 Joints 2 //8 J-33 land SN @ 3113, KIH W/2 1/2 X2 X24 pump.			
9/4/2007 RIH w/162 joints 2 7/8 J-55 land SN @ 5115', RIH w/2 1/2"x2"x24' pump.			
			18 TO 300 300
i			761.82 Poblis Oct 45
			OCO'S CO A
			9/2 ,03/
			15 St. 200 C.
			C. C. L. L.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Jerry W.	Shensl TITLE Pro	oduction Clerk	DATE 10/26/07
Type or print name Jerry W. Sherr	ell E-mail addr	ess:jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use Only			receptione No.
11.	Sollar OC DIS	TRICT SUPERME	OR/GENERAL MANDAGER NOV 1 8 2007
APPROVED BY: Conditions of Approval (if any):	VOLUMENT TITLE	we was a more superior of the fight	AND A DAMES INC. TO TOO.