

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-57730

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Primexx Operating Corporation

3a Address

4849 Greenville Avenue, Ste. 1600
Dallas, Texas 75206

3b Phone No. (include area code)

(214) 369-5909

4 Location of Well (Footage, Sec., T, R, M. or Survey Description)

Section 7, Township 13 South, Range 38 East

Unit D

7 If Unit of CA/Agreement, Name and/or No

Low Federal No. 1

8. Well Name and No

Low Federal No. 1

9 API Well No

30-025-29647

10. Field and Pool or Exploratory Area

11. Country or Parish, State

Lea County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

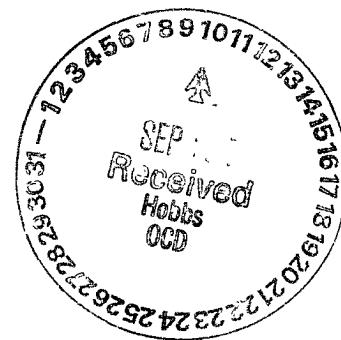
TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attachments for : Workover Prognosis

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Andrea Molinar

Title Regulatory Analyst

Signature

Andrea Molinar

Date 8/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

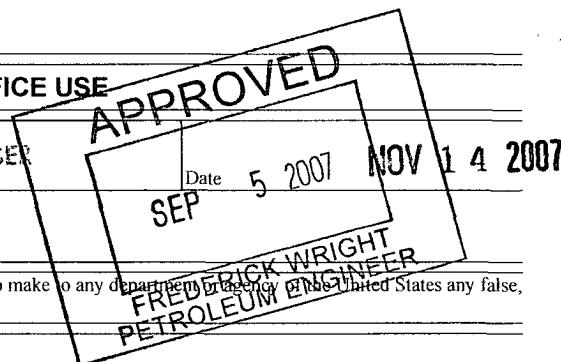
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WORKOVER PROGNOSIS

Lowe Federal 7-1
NW,NW,NW Sec. 7-13S-38E
Lea Co., NM.

I. WELL DATA:

- A. Surface Casing 13 3/8" 54.5# @ 415'
- B. Intermediate Casing 8 5/8" 24 & 32# @ 4,550'
- C. Production Casing 5 1/2" 17 & 20# @ 12,500'
- D. KB / PBTD 3,879' / 12,100' (CIBP)
- E. Tubing 122 Jts. 2 7/8" EUE, 8rd. J-55
- F. Rods None
- G. Pump 75 hp ESP
- H. Existing Perfs 12,190'-12,210' Devonian
11,203'-11,220' Atoka

II. WORKOVER PROCEDURE:

- A. MIRU WSU. Kill well w/ FSW. TOH w/ rods & pump. ND WH & NU BOP. Release TA & TOH w/ tubing. PU Gauge Ring and GIH to PBTD. TOH & LD Gauge Ring.
- B. RU WL Unit & set CIBP @ +/- 11,100'. Perf Cisco w/ 2 spf from 9,938' - 9,943' & 9,946'-9,952'. w/ 4 spf (all depths per CBL dated 7/2/04) RD WL Unit.
- C. PU RBP & Pkr. on tubing. Set RBP @ +/- 10,000'; PU 1 Jt. Tubing. Set Pkr and pressure test RBP to 1,000#. Release Pkr. PU & position Pkr. @ +/- 9,900', leave swinging. PU swab, swab well down & test Cisco. Report results. Acidize Cisco perfs w/ 1,000 15% HCL. Swab back load and test.
- D. Frac stimulate Cisco perfs per Service Company recommendation, if warranted.
- E. Kill Cisco w/ FSW. Release Pkr. GIH, latch onto RBP, release plug. Pull up & set RBP @ +/- 9,700'. TOH w/ Tbg. & Pkr.
- F. RU WL Unit & Perf Penn-Bough "A" zone from 9,682'-9,688', 9,671'-9,679' & 9,634'-9,640' w/ 4spf. RD WL Unit.
- G. PU Tbg & Pkr & TIH; position Pkr. @ 9,650' (ck setting depth w/ wireline), leave swinging; spot 500 gal 15% HCL on perfs, Set Pkr & acidize perfs with 1,500 gal HCL. Swab back load & test; report results. Kill well w/ FSW.

H. Release Pkr. GIH, latch onto RBP, release, pull up and set RBP @ 9,660'; PU tbg 10' & test RBP to 1,000#. Release Pkr, pull up & position @ +/- 9,600'; spot 250 gal 15% HCL; set Pkr and acidize perms w/ 1,000 gal 15% HCL. swab back load & test, report results.

I. Frac stimulate Penn perms as per Company recommendation, if warranted.

J. Configure well for production commingling the Cisco & Penn intervals.

Swab/flow back well & test. Configure well for production.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for the plug back presented in this sundry with the following stipulations:
2. Operator must spot 35' of bailed or 50 of pumped cement on top of the CIBP proposed for 11100' and this CIBP should be moved to 11153'.

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 9/5/07