Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		21	VELL API NO. 0-025-38557	
1301 W. Grand Ave., Artesia, NM 88210			. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE	
District IV	Santa Fe, NM 87505		. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS		. Lease Name or Unit Agree	ement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG F CATION FOR PERMIT" (FORM C-101) FOR S	TIOIT		
PROPOSALS.)		<u> </u>	aguna Deep Unit . Well Number	
1. Type of Well: Oil Well Gas Well Other			17	
2. Name of Operator		9.	. OGRID Number	
Cimarex Energy Co. of Colorado 3. Address of Operator			62683 0. Pool name or Wildcat	
PO Box 140907; Irving, TX 75014-0907		1	Apache Ridge; Bone Spring	
4. Well Location	<u> </u>			
SHL Unit Letter N :	660 feet from the South 1	ine and 1980	feet from the West	line
Section 36		BE NMPM_	County Lea	
	11. Elevation (Show whether DR, RK	(B, RT, GR, etc.)		
	3596' GR			
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater_			tance from nearest surface water	
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Constru	· · ·	
12. Check	Appropriate Box to Indicate Na	ture of Notice, R	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUBSE	EQUENT REPORT O	F:
		EMEDIAL WORK	☐ ALTERING	CASING 🔲
·	<u> </u>	OMMENCE DRILLI	 -	
· · · · · · · · · · · · · · · · · · ·		ASING/CEMENT JO	OB 🗀	
OTHER:		THER:	iva mantinant datas in alvedin	
	pleted operations. (Clearly state all pert c). SEE RULE 1103. For Multiple Con			
	TASH AREA		, one ore mangement or propose	• ••••••••••••••••••••••••••••••••••••
	· · · · · · · · · · · · · · · · · · ·	D 77 1.37 4	5 11 0.11	
Cimarex is changing its surface	casing plan for the proposed Laguna	Deep Unit No. 1	7 well as follows:	
Set 1400' 13-3/8" 48# H-40 STO	C. Cement with <u>lead</u> of 835 sx Prem	ium Plus + 2% C	aCl2 + 0.25# Flocele (wt	13.7 vld 1.98)
	+ 2% CaCl2 (wt 14.8, yld 1.34). TC		1012 · 0.25 // 1 100010 (WE	15.7, yla 1.50)
	,		2345078	9707
				13.7, yld 1.98) 9107773344151677
			MOV oc	a, <u>[ii]</u> \
			Receive	1 4
			Hobbs	ed 36/
			/ch ocd	
			1.55	167
			NOV 200 Receive Hobbs OCD Receive	1200
I hereby certify that the information tank has been/will be constructed or close	above is true and complete to the best of according to NMOCD guidelines \square , a gener	of my knowledge an al permit or an (att	nd belief. I further certify that	any pit or below-grade
SIGNATURE Datalie	TITLE Reg	Analyst	DATE November 7, 200	<u>)7</u>
Type or print name Natalie Kr	ueger / email address: nkruege	er@cimarex.com	Telephone No <u>. 469-420-</u>	2723
For State Use Only	• , ,			
ADDROVED DV.	Illi am metru	T SUPERVISOR/C	GENERAL MANAGER	NOV 1 4 2007
APPROVED BY: Conditions of Approval (if any):	IIILE IIILE		DATE	