District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised March 17, 1999

Submit to appropriate District Office

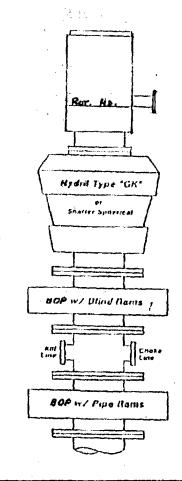
Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

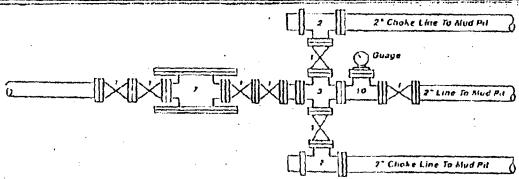
Form C-101

CATIO	N FOR	PERMIT '	TO DR	ILL, RE-I	NIER	k, DEE	PEN,	<u>, PLUGBAC</u>	K, OR	ADD	A ZONE
_	1 (Operator Name	nd Address					7	OGRID N	lumber	
Technica	Services	Collibariy	MA A	7	79	70	6	20 - 2 =			
Code	-artie	10	711.a	5 Property		10.	<u> </u>	30-0225	-361	6 Well N	lo.
134		Phillips		. ,				1 1			
<u> </u>				⁷ Surface	Locatio	n			1		
Section	Township	Range	Lot Idn Fe		from the North/South line		Feet from the Eas		st/West line County		
19	19-S	39-E		198	יכ'	North		330' West			Lea
	8	Proposed E	Bottom I	Hole Locat	ion If D	ifferer	nt Fron	m Surface			
Section	Township	Range	Lot Idn Feet fi		rom the	n the North/South line		Feet from the East/		West line Coun	
							:				
	9 Pz	oposed Pool 1						¹⁰ Propo	sed Pool 2		
Drinkard	- Abo					None	Э	•			
ype Code N						¹⁴ L		• • •		15 Ground Level Elevation	
tiple		_					19 Contractor			3577' 20 Spud Date	
No		7800'	Abo					Rod Ric Corporation 2-12-0			
		²¹]	Proposed	d Casing a	nd Cem	ent Pro	ogram				
Hole Size Casing Size									Cement Estimated		stimated TOC
12 1/4" 8 5/8"			24 173			850		850	Circulated		ulated
7 7/8" 4 1/2"			11.6 7800			1650		1650	2500')'
	······································										
									· · · · · · · · · · · · · · · · · · ·		
nronosed n	rogram If th	vis annlication i	to DEEDE	N or PLUG BA	CK give t	the data o	n the pro	eent productive zo	ne and pro	nosed ne	v productive zone
						inc data o	n the pre	sem productive zoi	ic and pro	poseu ne	w productive zone.
		-			•	5/8" cas	ing an	d cement pipe a	at 1730'.		
7/8" hole	to 6800' v	vith brine wa	ter.			-,					
				d.							
	17 172 00	oning at total	дорин.		₽er	mit E	xpire	s 1 Year F	rom A	pprov	al .
						Date	Unle:	ss Drilling	Under	way	
orthat the i	nformation o	iven above is tr	ue and com	nlete to the				03.4000444.00			
,			and oom	p.510 to the)IL C(UNSERVAT.	ION DI	VISIC)N
1/20	مسكر مر	1501	1110	AJ-	Approv	ed by:		2016			_
Signature: Printed name: Don C. Bennett						Title: DETROI FUNA FAIRMITED					
on C. Be	ennett				Title:		ם	ETDOLEUM	ENIAM	EED	····
on C. Be ident	ennett			· · · · · · · · · · · · · · · · · · ·	Title:	a ITEE	1 O	ETROLEUM 2002			
	ennett	Phone: (91	5) 684-66	603	Approv	a FEB	10		ENGIN xpiration I		
	Section Section Orinkard Orinkard	Section Township Section Township 19 19-S Section Township Proposed Program. If the owout prevention program is a second program. If the owout prevention program is a second program is a second program. If the owout prevention program is a second program. If the owout prevention program is a second program	Proposed Pool 1 Propos	Proposed Bottom I Township Range Lot I Proposed Bottom I Proposed Pool I Proposed Depth No 7800' Casing Size Casing Size Casing 8 5/8" 24 4 1/2" Proposed Pool I 11.6 Proposed Pool I Proposed Depth No 7800' 21 Proposed Pool I 11.6 Proposed Pool I 11.6 Proposed Pool I Proposed Depth No 7800' 21 Proposed Pool I 11.6 Proposed Pool I I I I I I I I I I I I I I I I I I	Technical Services Company Code Tode Thillips Township Thillips Thillips Township Thillips Thillips Township Thillips Thillips	Technical Services Company Township Range Lot Idn Feet from the 1980' Section Township Range Lot Idn Feet from the 1980' Proposed Bottom Hole Location If E Section Township Range Lot Idn Feet from the 1980' Proposed Bottom Hole Location If E Section Township Range Lot Idn Feet from the 1980' Proposed Pool I Drinkard - Abo Proposed Pool I Proposed Casing and Cemper Code No. 7800' Proposed Casing and Cemper Casing Size Casing weight/foot September 1980' 8 5/8" 24 1730' 4 1/2" 11.6 7800' Proposed program. If this application is to DEEPEN or PLUG BACK, give the proposed program, if any. Use additional sheets if necessary. 2 1/4" hole to 1730' with freshwater, gel, and lime mud. Set 8 17/8" hole to 6800' with brine water. 7/8" hole to 7800' with salt gel/starch mud. d cement 4 1/2" casing at total depth.	Technical Services Company Phillips Technical Services Company Technical Services Company Phillips Technical Services Company Technical Services Coasion Township Range Lot Idn Feet from the North/So North Proposed Bottom Hole Location If Differer Technical Services Coasion Hole Location Technical Services Coasion Technical Services Coasion	Technical Services Company And Tx 79 705 Technical Services Company Phillips Township Range Lot Idn Feet from the 1980' North Proposed Bottom Hole Location If Different From North/South line 1990' North Proposed Bottom Hole Location If Different From North/South line 1990' North Proposed Pool I Prinkard - Abo Proposed Pool I Proposed Pool I Proposed Casing and Cement Program 1990' Rotary Proposed Casing and Cement Program 1990' Rotary Proposed Casing weight/foot Setting Depth 1990' Rotary 1990' Rotary Proposed Casing weight/foot Setting Depth 1990' Rotary 1	Technical Services Company W. A. 79 705 Gode Phillips Township Range Lot Idn Feet from the 1980' Proposed Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Pret from the North/South line Feet from the North/South line Feet from the North/South line Pret from the North/South line	Toperator Name and Address Fechnical Services Corppany Section Township Range Lot Idn Feet from the North/South line Feet from the 1980' North 330' West Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Proposed Pool 2 Proposed Casing Address Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the North/South line Feet from the East/We Proposed Pool 2 Proposed Casing and Cement Program Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the North/South line Feet from the Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the North/South line Feet from the Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the North/South line Feet from the Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the Rotary P Proposed Pool 2 Section Township Range Lot Idn Feet from the	Technical Services Company Section Phillips Property Name Property Name

BLOWOUT PHEVENTER - 3000 psi



A 1° valve will be histalled on the closing line to the figural this valve will be on a short nipple next to the figural the closing line must be equipped w/ a 1°-3000 pst ty/ plug valve on the nipple into the liquid.



Legend

- 1. 2' flanged all steel rates migst be either Cameron 'F' Halliqueton Low lacaue, or Stratter Flo-Seat
- 2. 2' Hanged admistable chokes, nin. I' full oneming 4. nowinged without form.
- 3 4" 1 7" Hanged Alael cross
- 4 4' Hanged sineliee
- 5 4' Hanged all steet enter (Type as in no. 1).
- 6. Uniffing appolice? 2" > 4" Honged alwel outlet
- 7. Griffing spool w/ 2" x 2" flanged pullet.
- B 2' a 2' Honged steel cross.
- 9, 4° pressure operated gate valve.
- 10 2' Ranged steel ter

Notes

Choke manifold may be located in any convenient position. Use all steel littings throughout, Make 90° turns with bull plugged lees only. No field welding will be permitted on any of the components of the choke manifold and related equipment unstream of the chokes. The choke special and all these and fillings must be at least equivalent to the test pressure of the preventers required, independent closing control unit with classify marked controls in be located on detrick floor near driller's position.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	Pool Name					
30-025-36	144	47510	Nadine - Drinkard - Abo					
Property Code	, ,	Pı	Well Number					
31934		PHILLIPS						
OGRID No.		O	erator Name	Elevation				
17544		PETROLEUM TECHN	ICAL SERVICES COMPANY	3577'				
		C	ince Teaction					

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	19	19-S	39-E		1980'	NORTH	330'	WEST	LEA

Bottom Hole Location If Different From Surface

r						2 12 10 12 21		T vs . Ave . 1:	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
[1		[([[
<u></u>			<u> </u>		L			J	L
Dedicated Acres	Joint or	Infill Co	nsolidation (Code Ore	der No.				1
40.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify the the informatic contained herein is true and complete to the contained herein is the con	
	ļ
I I CONSEQUENCE OF THE CONTRACTOR OF THE CONTRAC	
best of my knowledge and belief.	1
5 Signature Signature	2
Don C. Bennett Printed Name	-
330' 40.00 Ac. GEODETIC COORDINATES President Title]
NAD 27 NMEZ Y=601486.7	
X=882142.9 LAT. 32'38'50.81"N	
LONG. 103'05'30.59"W SURVEYOR CERTIFICATION	
I hereby certify that the well location show	
on this plat was plotted from field notes actual surveys made by me or under	my
supervison and that the same is true correct to the best of my belief.	and
FEBRUARY 04, 2003	
Date Surgeyed AW Signature & Seal of O	B]
Professional Surveyor	
Kana VOLE 1	
1000 143 20 143	4/03
Certificate No. RONALD REDSON 32	39
THE CARY GENSON 12	