

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-24432
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3018
7. Lease Name or Unit Agreement Name	Ingram "O" State
8. Well Number	2
9. OGRID Number	154303
10. Pool name or Wildcat	Delaware SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc ) 3563'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER ☐

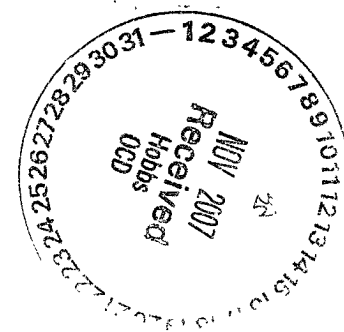
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Pulled tubing and packer from hole.
2. Ran in hole with work string and test packer. Set packer @ 4920' and held pressure.
3. After testing coated tubing (two bad collars), re-ran coated tubing and packer. Set packer @ 4920.92' (previous packer setting depth), circulated packer fluid and held pressure..
4. Ran Mechanical Integrity Test on ~~October 7, 2007~~ <sup>Nov</sup> with ~~Buddy Hill as witness~~ <sup>BA</sup> (chart from MIT <sup>brought in by</sup> taken by Mr. Hill). <sup>11/16/07</sup>

NOTE: Perforations are at 5012' and below.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE [Signature] TITLE CEO DATE 11/08/2007

Type or print name Paul Funkhouser

E-mail address: pfunk@primalenergy.net

Telephone No. (281)821-5600

For State Use Only

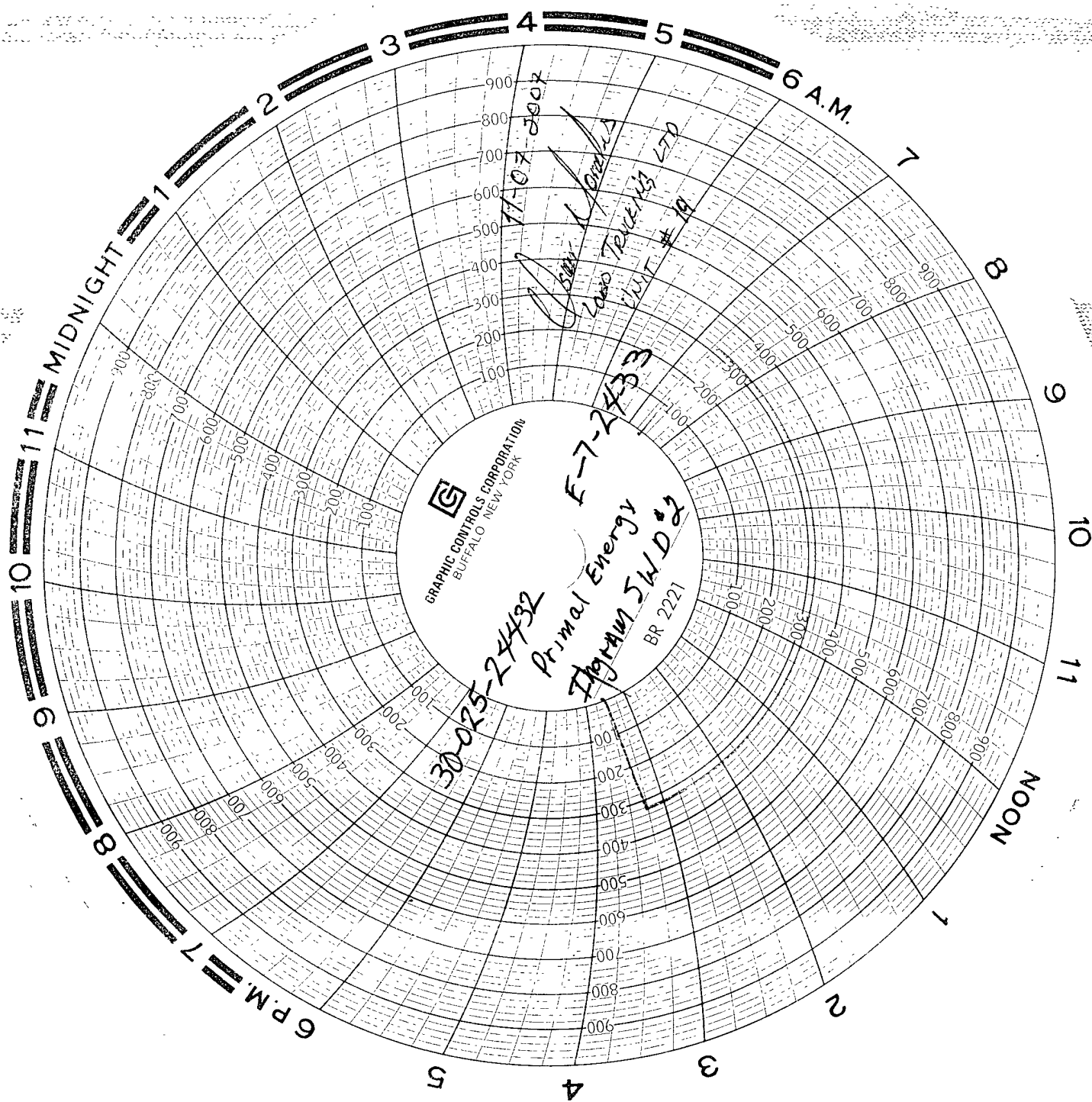
APPROVED BY: Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE NOV 16 2007

Conditions of Approval (if any)



**PRIMAL ENERGY  
CORPORATION**

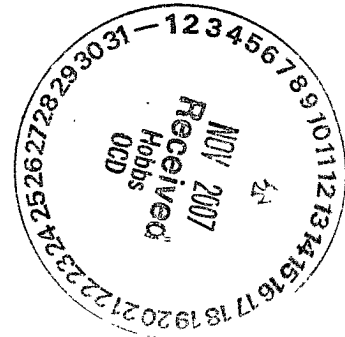
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211 HIGHLAND CROSS, SUITE 227  
HOUSTON, TEXAS 77073  
281-821-5600, X110  
281-821-5602 fax  
pfunk@primalenergy.net

November 8, 2007

State of New Mexico Energy, Minerals and Natural Resources  
Oil Conservation Division  
District I Office  
1625 N. French Drive  
Hobbs, NM 88240

Reference: Form C-103 Sundry Notices and Reports on Wells  
Ingram "O" State #2 SWD



Ladies and Gentlemen:

Enclosed please find three originally signed copies of the referenced form. The chart that is normally attached to this form for the purposes of reporting a Mechanical Integrity Test was taken from the well location by Mr. Buddy Hill.

Thank you for your attention to this matter.

Sincerely,

**PRIMAL ENERGY CORPORATION**

Paul Funkhouser

Enclosures