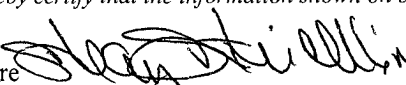


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-00960</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <b>Little Eddy Unit</b>													
2. Name of Operator <b>Chesapeake Operating Inc.</b>		8. Well No <b>1</b>													
3. Address of Operator <b>2010 Rankin Hwy Midland, TX 79701</b>		9. Pool name or Wildcat <b>Morrow 84480</b> <b>Salt Lake; Atoka, South 84440</b>													
4. Well Location Unit Letter <b>P</b> : <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>25</b> Township <b>20S</b> Range <b>32E</b> NMPM <b>Lea</b> County															
10. Date Spudded <b>11/29/1956</b>	11. Date T D Reached <b>07/01/1973</b>	12. Date Compl (Ready to Prod.) <b>10/19/2007</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3586 GR</b>	14. Elev Casinghead											
15. Total Depth <b>16600</b>	16. Plug Back T D. <b>12848</b>	17. If Multiple Compl How Many Zones? <b>No</b>	18. Intervals Drilled By <b>R</b>	Rotary Tools <b>0-16600</b>	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made <b>No</b>											
21. Type Electric and Other Logs Run <b>Attached</b>				22. Was Well Cored <b>No</b>											
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>13 3/8</b>		<b>54.5 &amp; 61</b>		<b>2753</b>		<b>17 1/2</b>		<b>3250</b>							
<b>9 5/8</b>		<b>40 &amp; 47</b>		<b>8730</b>		<b>12 1/4</b>		<b>2600</b>							
<b>8 5/8</b>		<b>26, 29, 32, 35</b>		<b>14945</b>		<b>7</b>		<b>500</b>							
<b>6</b>		<b>18.93</b>		<b>16600</b>		<b>7 7/8</b>		<b>160</b>							
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
<b>5</b>		<b>14882</b>		<b>16595</b>						<b>2 3/8</b>		<b>12442</b>		<b>12442</b>	
26. Perforation record (interval, size, and number) <b>Morrow 12909-12916 CIBP @ 12850 w/35' cmt.</b> <b>Atoka 12467-12502 4 spf CIBP @ 12417 w/36' cmt.</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <b>12467-12502 See attached</b>									
<b>28. PRODUCTION</b>															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod or Shut-in) <b>TA</b>						
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl		Gas - Oil Ratio	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>										Test Witnessed By					
30. List Attachments <b>C-102, C-104, C-103, logs</b>															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 				Printed Name <b>Shay Stricklin</b>				Title <b>Regulatory Tech.</b>				Date <b>10/26/2007</b>			
E-mail Address <b>sstricklin@chkenergy.com</b>															

G W W

#27. 12467-12502 1700 gals 15% Ne-Fe, 4200 gals 40# CO2 pad 50 Q foam & 14406 40# 50Q foam containing 40000# ultra prop 18/40 Bauxite w/78 tons CO2.