Office Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 20 025 01740
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-01740 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name WTU WEST LEAS VALES
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Seven River Unit
1. Type of Well: Oil Well X Gas Well Dother		8. Well Number 632
2. Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179 /
3. Address of Operator 2010 Rankin Hwy		10. Pool name or Wildcat
Midland, TX 79701		Teas; Yates-7RVS, West
4. Well Location Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line		
Section 16	Township 20S Range 33E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3536 GR Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	
OTHER: OTHER:MIT/ TA		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/25/07. RIH, set 5: CIBP @ 2945 10/26/07. Ran MIT test for 30 mins (w/2 sx cmt on plug. @ 540 psi. Well is TA.	1172 7379 18 19 20 A
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,	This Approval Abandonment	of Temporary 10/25/12 Expires
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I have have contifue that the information of	have is true and complete to the best of my knowledge	a and haliaf I state with the state of
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE	TITLE Regulatory Tech.	DATE 11/13/2007
Type or print name Shay Stricklin	E-mail address:sstricklin@ch	nkenergy.com Telephone No. (432)687-2992
APPROVED BY: 1 OF FIELD REPRESENTATIVE IVSTAFF MANA DATES 1 9 2007		
APPROVED BY: A Conditions of Approval (if any):	TITLE TITLE	/E IVSTAFF MANA DATE V 1 9 ZENT

