Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for p	ronosale to dril	ON WELLS			NMM 51689	<u> </u>	
abandoned well. Use Form	3160-3 (APD) fo	or to re-enter or such propos	an sals.		6 If Indian, Al	lottee or Tribe Name	
SUBMIT IN TRIPLICATE - O	ther instructi						
1 Type of Well		s on reverse s	ide 		7 If Unit or Ca	VAgreement, Name and/or	
Oil Well Gas Well V Other  2. Name of Operator				SWID	8. Well Name a	nd No	
EOG Resources Inc.					Red Tank Federal 2 SWD		
3a. Address							
P.O. Box 2267 Midland, Texas 79702		3b. Phone No. (i	nclude area co	ode)	9. API Well No		
4. Location of Well (Footage, Sec., T., R., M., or Survey Des		432 686	3689	_	30-025-08113 10. Field and Pool, or Exploratory Area		
5/21 TOT 6 1000 - 1/ 1/	scription)	6789101113			SWD; Delawa	ool, or Exploratory Area	
Sec 14, T22S, R32E	12345	078970					
		1077			11 County or F	Parish, State	
12. CHECK APPROPRIATE B	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	- S)			Los		
	191	MATE NATO	RE OF NOT	ICE, REPO	RT. OR OTH	FR DATA	
TYPE OF SUBMISSION	Rece	ived #		F ACTION	,	- IT DATA	
Notice of Intent	Hol	bs		ACTION			
	Cycidize 0(	Deepen /		Production (	Start/Resume)	Water Shut-Off	
X Subsequent Report	Alto Casing	Exacture Tre	eat	Reclamation	· · ·	_ ¬	
	Casing Repair	New Constr	uction	ī	- Went integrity		
Final Abandonment Notice	Change Plans	Plug and Ab		Recomplete	2	Other	
1 7	Convert to Injection		andon	Temporarily,	Abandon R	epair casing leak	
Describe Proposed or Completed Operation (clearly stated of the proposal is to deepen directionally or recompleted Attach the Bond under which the work will be perform following completing of the proposed of the proposed or completed of the proposed of the proposed or completed of the proposed or complete of the proposed or complete or proposed or proposed or complete or proposed or prop		Plug Back		Water Dispos			
following completion of the involved operations. If the testing has been completed. Final Abandonment Notice determined that the final site is ready for final inspection.  6/28/07 MIRU to repair casing leak.  6/29/07 POOH w/ 2 7/8" IPC tubing ar 6/30/07 Test and found casing leak if 7/03/07 RIH w/ CICR set at 324'. So 15.6 ppg, 1.2 yield.  7/05/07 RIH and tagged CICR at 324'.  7/06/07 Continued drilling out. Fel 7/09/07 BLM representatives on hand	nd packer.  From 429' to 4  Rueezed 75 sx  Begin drilli	61'. Prem C, 14.8 ng out CICR a	PPG, 1.47	7 yield a	nd 100 sx C	lass H,	
7/09/07 BIM representatives on hand Took static fluid level of f.	to witness no	m in test	Circulate	d clean.			
Took static fluid level of f	resh water we	ll. Statrt (	TOOK Stat	ic fluid	level of S	VD well.	
packet in water well. There fresh water well.	was no indica	iton of commi	mication	or rresh	water. Inst	alled dye	
7/10/07 Continue the fresh water in:			uncacion.	Decween t	the SWD well	and the	
TOOL WALER INT	ection test fo	r the BIM. P	umo fresh	water -			
communication between the SWI	well and the	fresh water	well.	I	∾ srôu ot a	πγ	
RIH and set 5 1/2" CICR at 35 100 sx Class H. Wait on cemer	64' to re-sque	eze leak. S	queezed 7	sx Mac	a C lood		
7/12/07 RIH to drill out Crop and	it.			0103	a c read ce	ment and	
7/12/07 RIH to drill out CICR and cent  4. I hereby certify that the foregoing is true and correct Name (Printed/Type 1)	ment. Fell ou	Title	ent at 433	)'.	<u></u>	WD 560	
Stan Wagner		-					
nature Regulatory Analyst			alyst				
Mar Nognu		Date 10/30	/07				
// THIS SPACE	E FOR FEDERA					<del></del>	
ipproved by			JEFICE US	E			
onditions of approval, if any, are attached. Approval of this not rtify that the applicant holds legal or equitable title to those right would entitle the applicant to conduct operations thereon.	tice does not warrang	Title or Office	CNODE	eal man	ACER NOV	O & 2007	
Title 18 U.S.C. Section 1001, and Tale 42 U.S.C.		1					

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

NMNM 51689

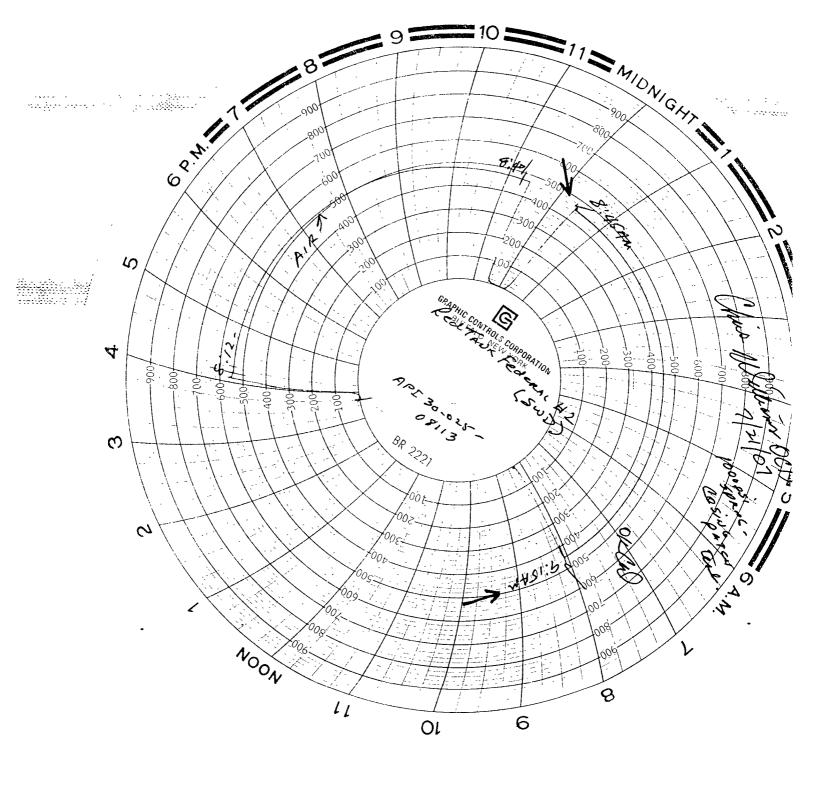
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					A/Agreement, Name and/or N		
1. Type of Well Oil Well Gas Well X Other  2. Name of Operator EOG Resources Inc.  3a. Address		3b. Phone No. (include are		8. Well Name <b>Red Tank I</b> 9. API Well N  30–025–083	Federal 2 SWD		
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey)	432 686 3689		10 Field and Pool, or Exploratory Area				
542' FSL & 1958' FWL Sec 14, T22S, R32E				11. County or Lea	r Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	NOTICE, REPO	ORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYP					
Notice of Intent  Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity		
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Water Dispo	y Abandon	X Other		
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspect	plete horizontally, give surformed or provide the I of the operation results in Notices shall be filed on oction.)	ubsurface locations and meas Bond No. on file with BLM/n a multiple completion or rely after all requirements, inc	sured and true vert BIA. Required su ecompletion in a na luding reclamation	aical depths of a absequent repor- ew interval, a Foundation, have been co	Il pertinent markers and zones. ts shall be filed within 30 days		
7/16/07 Squeezed leak still leak Pressured to 800 psi.  7/19/07 RIH and set composite br 7/20/07 RU Weatherford to run ca 7/21/07 Pressure test casing lea and lay down workstring.	ridge plug at 600 using patch from uk to 500 psi for	0'. Ran casing ins	spection log	•	e bridge plug		
7/23/07 RIH w/ 2 7/8" IPC tubing 7/24/07 Acidized w/ 2000 gals 15			cion.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Stan Wagner		Title Regulat	cory Analyst				
Signature fluid wa		Date 10/30/07					

Approved by Chus Usellana.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title



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