

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Class II Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream, LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater <50 ft _____ Distance from nearest fresh water well >1000 ft _____ Distance from nearest surface water >1000ft _____		
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

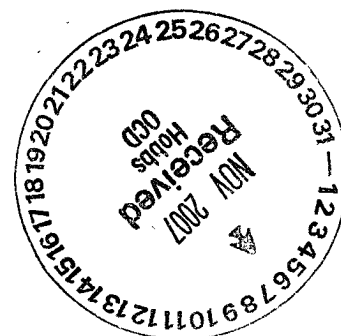
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/2/07 the 9 5/8" 40 ppf J-55, LTC casing was cemented in place at 4212 ft RKB by Halliburton. (See attached Cement Job Report) 1325 Sx Interfill C lead and 375 Sx Premium Plus Class C tail was used. Full returns throughout job. Approximately 43 bbl of cement slurry was returned to the surface. Did not bump plug, but Float Collar held. WOC 8 hrs. Ran Temperature Survey as per NMOCD recommendation (see attached log). Approximate top of cement from log is 110 ft. (Bottom of 13 3/8" casing is 580 ft.) Pressure test casing to 1500 psi for 30 minutes. OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

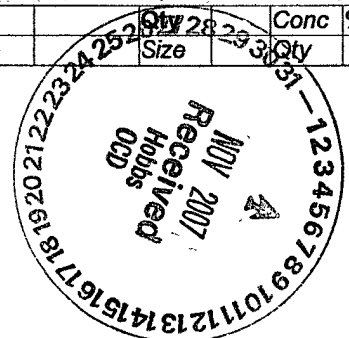
SIGNATURE Tony L. Lee TITLE Asset Manager DATE 11-5-07
Type or print name E-mail address: Telephone No.
For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 19 2007
Conditions of Approval (if any):

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 352239		Ship To #: 2608051		Quote #:		Sales Order #: 5449762	
Customer: OPS GROUP LIMITED				Customer Rep: Boone, Terry			
Well Name: Linam AGI			Well #: 1		API/UWI #:		
Field:		City (SAP): HOBBS		County/Parish: Lea		State: New Mexico	
Contractor: JW Drilling			Rig/Platform Name/Num: JW Drilling 2				
Job Purpose: Cement Intermediate Casing							
Well Type: Development Well				Job Type: Cement Intermediate Casing			
Sales Person: THORNTON, PAUL				Srvc Supervisor: SCHELLER, STEVEN MBU ID Emp #: 411204			
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
FRALEY, CORY Lee		8.0	415654	ROSENDO, MAURICIO		8.0	401374
SCHELLER, STEVEN B		8.0	411204				
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
11/02/2007	7	2					
TOTAL				Total is the sum of each column separately			
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD) Top		Bottom		Called Out		02 - Nov - 2007	02:00
Form Type		BHST		On Location		02 - Nov - 2007	04:30
Job depth MD		4200. ft		Job Depth TVD		4200. ft	08:54
Water Depth		Wk Ht Above Floor		Job Completed		02 - Nov - 2007	12:30
Perforation Depth (MD) From		To		Departed Loc		02 - Nov - 2007	12:30
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
Surface Casing	Used		13.375	12.715	48.	STC	H-40
12-1/4" Hole				12.25			
Intermediate Casing	Used		9.625	8.835	40.	LTC	J-55
Sales/Rental/3 rd Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA				1	EA		
CIRCULATING IRON RENTAL				1	EA		
MILEAGE FOR DELIVERY OF CIRCULATING IRON				15	MI		
ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON				15	MI		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Gelling Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
Acid Type			Sand Type			Conc	%



Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Interfill C Cement	INTERFILL C - SBM (14210)	1325.0	sacks	11.7	2.61	15.39		15.39
	15.391 Gal	FRESH WATER							
2	Tail Premium Plus Cement	CMT - PREMIUM PLUS CEMENT (100012205)	375.0	sacks	14.8	1.33	6.34		6.34
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.336 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

