Submit To Appropriate	a Diatria	rt Office	- 1		C									-
Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico						Form C-105				
Fee Lease - 5 copies				Energy, Minerals and Natural Resources				-	Revised June 10, 2003				03	
District I 1625 N French Dr., Hobbs, NM 88240									WELL API NO.					
District II 1301 W. Grand Aven	ie Artes	12 NM 88210		Oil Conservation Division				-	30 – 025 - 05124				-	
1301 W Grand Avenue, Artesia, NM 88210 District III				1220 South St. Francis Dr.						5. Indicate Type of Lease STATE ☐ FEE ☒				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				Santa Fe, NM 87505					-	State Oil & Gas Lease No.				
1220 S St Francis D			<u> </u>											
	<u>OMP</u>	LETION (OR RE	COMP	LETION REPO	RT A	<u> </u>	LOG	ļ	Carried Town				
1a. Type of Well:								7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY OTHER						-	7. Lease Name or Unit Agreement Name Buckley B							
b Type of Completion						Ž		V.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Return to Production						on			\v^2	a M	* S			
2. Name of Operator							8. Well No.		11	·@ 2 V	一款 /			
Saber Resources, LLC						001		31	F.O. 72	177				
3 Address of Opera	ator								\dashv	9. Pool name or	Wildcat	<u>(왕</u>	05.00	b
400 W Illinois, Sui		Midland, Tex	kas 79701							Denton, Devon		100		€ 1.7 20.
4 Well Location													<u></u>	0
4 Well Location												1.6	292 425 TV	<i>'</i>
Unit Letter	E_	2310	Feet	From The	North	Lı	ine an	i330		Feet	From The _	West_	Line	
Section	7	25	Tor	wnship	14 S	Range	27	F		NMPM Lea County				
		ate T.D. Reach			ompl (Ready to Prod)				DF&	RKB, RT, GR,	etc.)		County Casinghead	\dashv
•	5/9/0	7		5/22/07	, , ,			' GL		, , ,	,	3810'		
15. Total Depth		16 Plug Back	k T D.		f Multiple Compl How	Many	7	18 Interv		Rotary Tools		Cable	Γools	
12,580'		12,580'		Z	Cones? N/A			Drilled By	y	X				
19. Producing Inter	val(s).	of this complet	tion - Ton	Bottom, N	Name					12) Was Dire	ectional Si	urvey Made	\dashv
12,372° to 12				,	-					-		NO	arvey made	
21. Type Electric ar		r Logs Run								22. Was Well Cored				
NO	VE											NO		
23.				CA	SING RECOR	ED (trin					
CASING SIZE		WEIGHT		FT DEPTH SET HOLE SIZE						CEMENTING RECORD AMOUNT PULLED				
13 3/8"		48					17 1/4"			350 sxs			None	
8 5/8"		32#			4769'		11"			2950 sxs		None		
5 ½"		17# &	17# & 20#		12,372'		7 7/8"		850 sxs		None		_	
												ļ		
24.					NED BECORD				2.5		IDDIG DE	l copp		_
SIZE	TOP		BOTTOM		LINER RECORD SACKS CEMENT				SIZI		JBING RE DEPTH S		PACKER SET	_
<u></u>			20110		SHORE CENTER (1	501	CLERT		2 7		11,677	<u> </u>	N/A	\dashv
											11,077		1071	\dashv
26. Perforation re	cord (ii	nterval, size, a	nd numbe	er)	<u> </u>	27.	ACII	O, SHOT,	FRA	ACTURE, CEN	MENT. SO	UEEZE.	ETC.	_
Open Hole Comp	lated 1	2 272' +0 12 5	:00,				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL			USED	
Open Hole Comp	icica i	2,372 10 12,3	000	12,372' – 12,580'			,	7500 gals. 15% NeFe HCL acid						
										<u> </u>				_
28								TON						
Date First Production 5/24/07	n	Pr	oduction .	Method (Fi sub pumps	lowing, gas lift, pumpir	ng - Su	ze ana	type pump)	Well Status (Prod. or Sh	ut-in)		
5.2001		2	≥vv DFD	suo pumps						Producing				
Date of Test	Hours	Tested	Choke		Prod'n For	Oıl -		-	Gas	- MCF	Water - Bl	bl.	Gas - Oil Ratio	\dashv
5/28/07		24	1 1	N/A	Test Period			60		60		1601	1000.1	
Flow Tubing	Casını	g Pressure	Calcula	ted 24-	Oıl - Bbl.		Gas - I	MCF	v	Vater - Bbl.	Oil G	ravity - A	PI - <i>(Corr.)</i>	\dashv
Press.	•		Hour R	ate		1			1	74101 201.] ""	iavity 71	11 (0011.)	
50		30			60			60		1601		44		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					1					est Witness	sed By			
SOLD								,						
30 List Attachments														
Formation Tops 31 . I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
31 .1 hereby certif	that i	he informati	on showi	n on both	sides of this form as	true a	ınd co	mplete to	the	best of my kno	wledge and	d belief		\neg
,	//	M	//		Printed									
Signature /	ln	r Will			Name			Tit	le				Date	
Doug Keathley VP of Operations 11/14/07 E-mail Address doug@şaberresources.com														
	doug(irces.co	ın										
Į	w e	A/I												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss11,466'	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian12,369'	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T.	T. McKee	Base Greenhorn	T. Granite					
Glorieta 6199'								
T. Paddock	T. Ellenburger_	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard 7340'	T. Bone Springs	T. Entrada	T					
T. Abo 8041'	T.	T. Wingate						
T. Wolfcamp 9282'	Т.	T. Chinle	T					
T. Penn 10,895'	T.	T. Permian	T					
T. Cisco (Bough C)	T.	T. Penn "A"	T					
			OIL OR GAS SANDS OR ZONES					
No. 1, from12,372'te	o12,580'	No. 3, from	to					
No 2 from			to					

						ANDS OR ZONES
No. 1, from12,372'to12,580)'	No.	3, from		to	
No. 2, fromto		No.	from		to	
,		NT WATE				
Include data on rate of water inflow						
No. 1, from	to			feet		
No. 2, from						
No. 3, from						
•	LOGY RECO					
From To Thickness In Feet	Lithology	Fro	m To	Thickness In Feet		Lithology