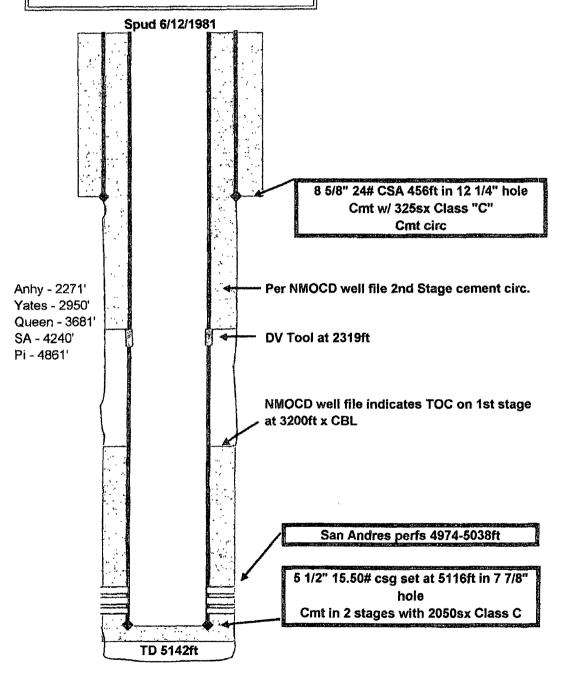
Submit To Appropria			State of New Mexico			Form C-105				
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources			Revised June 10, 2003 WELL API NO				
1625 N French Dr, District II	Hobbs, NM 88240		Oil Conservation Division			30-025-26893				
1301 W. Grand Aver District III	nue, Artesia, NM 8821	10	1220 South St. Francis Dr.				5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					, 1.	STATE FEE State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG						State on & Gas Dease 140.				
la Type of Well	la Type of Well						7 Lease Name or Unit Agreement Name			
OIL WELL GAS WELL DRY OTHER SWD										
b Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR ☒ OTHER						Sawyer 4 State				
2 Name of Operator Mar Oil and Gas Corporation Ogrid # 151228						8 Well No #002				
3 Address of Operator PO Box 5155 Santa Fe, New Mexico 87502						9 Pool name or Wildcat SWD- San Andres				
4 Well Location										
Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line Section 4 Township 10S Range 37E NMPM Lea County										
10. Date Spudded 6/12/1981	11 Date T.D. Re	ached 12 I	Date Compl (Ready to Prod.)	Compl (Ready to Prod.) 13 Elevations (DF					14 Elev Casinghead	
15. Total Depth 5142	16. Plug B	ack T.D	17. If Multiple Compl Hov Zones?	w Many	18 Intervals Drilled By	Rotary Tools	l.	Cable Tools		
19 Producing Inter	rval(s), of this comp	oletion - Top, Bot	- Top, Bottom, Name		<u> </u>	1	20. Was Dire	rectional Survey Made		
21 Type Electric and Other Logs Run 22 Was Well Cored 23. CASING RECORD (Report all strings set in well)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE WEIGHT LB On file		HT LB /FT	/FT DEPTH SET		HOLE SIZE		CEMENTING RECORD AMOUNT PULPED			
No change i							\(\alpha\)			
Casing or Pe	rfs							705 V N		
		,		1		1	150°	200	N/	
24.			LINER RECORD		25.		<u>্ন</u> UBING RE	CORD	150	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ	E	DEPTH S	FF-<59;	BZOKER SET	
				-		2.875"	493	8	4940	
26. Perforation record (interval, size, and number) On file with NMOCD No change in casing or perforations 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL HEED.									ETC.	
on me waa ray	TO Change is	ir casing or perror	or pertorations		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						ī .				
28 Date First Production		D 1	PRO nod (Flowing, gas lift, pumpi	ODUCT						
		type pump)	Well Status	(Prod. or Shu	ıt-ın)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas	- MCF	Water - Bl	ol	Gas - Oıl Ratıo	
Flow Tubing Press	Casing Pressure	Calculated 2 Hour Rate	4- Oıl - Bbl	Gas -	MCF V	Vater - Bbl	Oil G	ravity - Al	PI - <i>(Corr.)</i>	
29. Disposition of C	Gas (Sold, used for f	fuel, vented, etc.)		<u>t</u>		-	Test Witness	ed By		
30 List Attachments										
C103,C104, Pressure chart, Pressure recorder calibration data, well bore diagrams before and after conversion to SWD 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
31 Thereby certif	y that the informa	ition shown on	hoth sides of this form as	true and co	mplete to the b	est of my kno	wledge and	belief		
Signature Billy E. Frichard Title Foreman Date ///1/07										
E-mail Address shabillron01@warpdriveonline.com										
	ZA 54	wyer ?	San Andres	west	-					

55,03

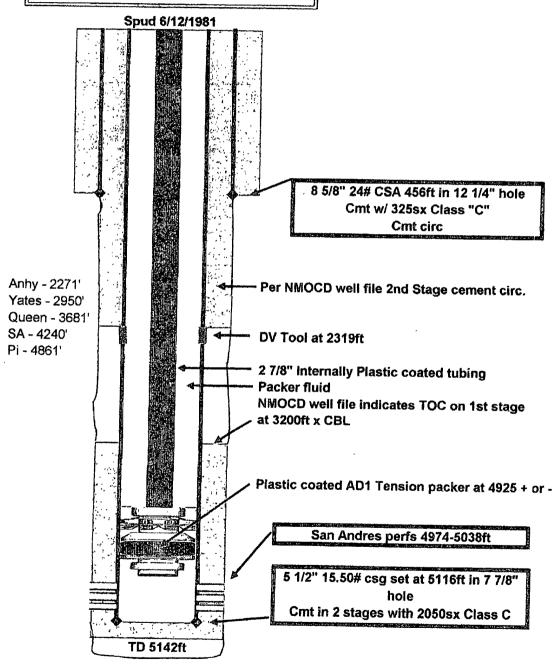
Mar Oil and Gas Corporation
Sawyer 4 State # 2
API # 30-025-26893
660 FNL X 660 FEL
Unit Letter "A", Section 4, T10S, R37E
Lea County, New Mexico
Prior to conversion to SWD



Attachment A

ς,

Mar Oil and Gas Corporation
Sawyer 4 State # 2
API # 30-025-26893
660 FNL X 660 FEL
Unit Letter "A", Section 4, T10S, R37E
Lea County, New Mexico
After conversion to SWD



Attachment A

D & L Meters & Instrument Service, Inc. P.O. Box 1621 Lovington, NM 88260 (505) 396-3715 FAX (505) 396-5812



Friday, September 28, 2007

Certification of Pressure Recorder Test:

This Pressure Recorder was tested at midrange for accuracy and verified within +5% and -5% for a 1000# pressure element.