

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM 14790

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHESAPEAKE OPERATING, INC.

ATTN: LINDA GOOD

8. Well Name and No.
MCKAMEY FEDERAL 1-Y

9. API Well No.
30-025-27740

3a. Address
P O BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)
405-767-4275

10. Field and Pool or Exploratory Area
LUSK EAST **Bone Spring**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2450' FSL & 660' FWL, NWSW, SECTION 25, T19S, R32E

11. Country or Parish, State
LEA COUNTY, NM

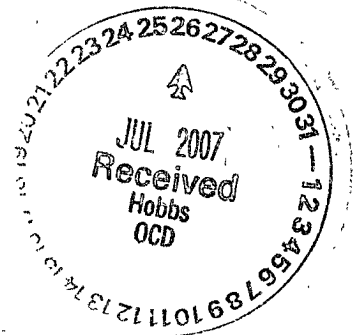
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recomplete in</u> <u>Bone Springs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chesapeake, respectfully, request permission to recomplete per the attached procedure.

(CHK PN 890774)



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
LINDA GOOD

Title FEDERAL REGULATORY ANALYST

Signature

Linda Good

Date 07/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

Date **JUL 23 2007**

[Signature]
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**McKamey Fed 1-Y
Lea County, New Mexico
Recomplete Bone Springs Procedure**

Date: June 29, 2007

Location: 2450' FSL & 660' FWL, Section 25-T19S-R32E

Production Casing: 5 1/2" 17# & 20# 0-13,850'

PBTD/TD: 10,975' / 13,850'

Tubing: 2 7/8" N-80 @ 9,944' w/ TAC '

Current Perfs: Bone Springs 8,283-94, 8,302-12', 9,680-9299'

Propose Perfs: Bone Springs ~~9600-06'~~ 9199 - 9206' *per operator
7/23/07
[signature]*

Recommended Procedure:

1. MIRU workover unit.
2. POH w/ rods and tbg.
3. Rig up wireline co. Run gauge ring and junk basket to PBTD. Perforate Bone Springs 9199' - 9206', 4 spf, 90 degree phasing.
4. RIH w/ Packer and RBP and isolate new perfs.
5. Acidize new perfs w/ 2000 gal 15% NEFE acid.
6. Swab back acid and test.
7. POH w/ packer and RBP.
8. RIH w/ tbg, rods and pump. Put well back on production from Bone Springs.

