

Submit 3 Copies To Appropriate District
Office
District I.
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30047
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.T. MATTERN (NCT-B)
8. Well Number 25
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1400 feet from the NORTH line and 2600 feet from the EAST line

Section 31 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3490'GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: REQUEST TO TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

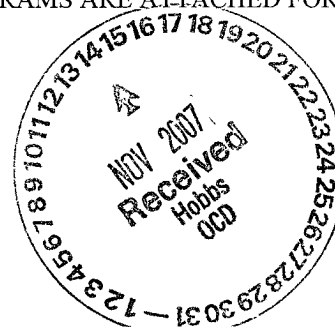
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELLBORE.

THE INTENDED PROCEDURE, AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

THE WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been, will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11-12-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com

Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gary W. Wink

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE NOV 21 2007

Con

Conditions of Approval for TA: the operator shall give 24 hour notice the the appropriate District office before work begins.

H. T. Mattern (NCT-B) # 25
Drinkard Field
T21S, R37E, Section 31
Job: TA Wellbore

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 11/5/2007. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All poly pipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. POH with 2 7/8" production tubing string.
4. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 1/2" 15.5# csg) to 6550'. POH. GIH and set CIBP in 5 1/2" casing at 6500'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit. **Note: Use casing collars from Schlumberger Cement Bond/VD Log dated 12/18/87 for depth correction.**
5. GIH with 2 7/8" tbg string to 6450'. Reverse circulate well clean from 6450' using corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. POH LD 2 7/8" tbg string.
6. Remove BOP's and install flanged non-slip type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of 5 1/2" csg string.
7. Notify NMOCD of MIT Test. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

AMH
11/6/2007

Current
Wellbore Diagram**Location:**

1400' FNL & 2600' FEL
 Section 31
 Township 21S
 Range 37E Unit: G
 County: Lea State: NM

Elevations:

GL: 3490'
 KB: 3507'
 DF 3506'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

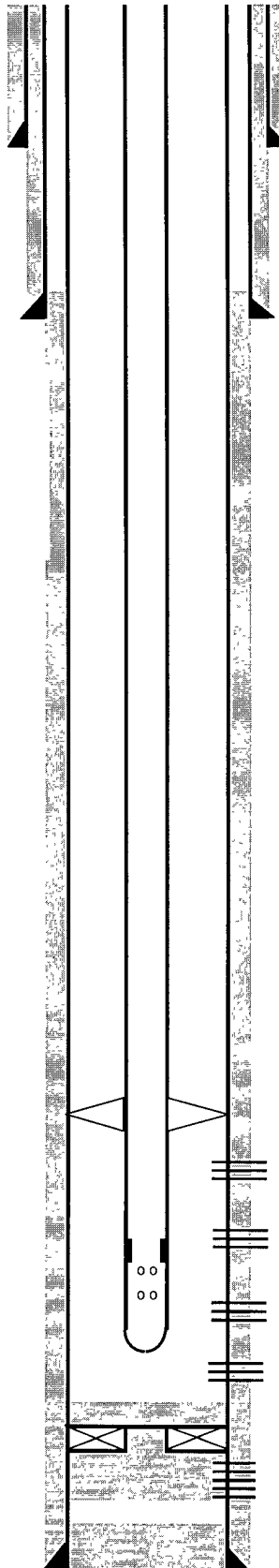
Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	17 00
205	Jts 2 7/8" EUE 8R J-55 Tbg	6329 46
	TAC	3 50
8	Jts 2 7/8" EUE 8R J-55 Tbg	247 84
	SN	1 10
	2 7/8" x 4' Perf Tbg Sub	4 00
1	Jt 2 7/8" EUE 8R J-55 Tbg	29 80
	Bull Plug	0 50
214	Bottom Of String >>	6633.20

CICR at 6676'
 (6' cmt on top)

COTD: 6670'
PBTD: 6670'
TD: 6830'

Updated: 11/5/07



By: A. M. Howell

Well ID Info:

Chevno. I19502
 API No: 30-025-30047
 L5/L6: U415000
 Spud Date: 11/5/87
 Compl Date: 1/7/88

Surf. Csg: 11-3/4", 42#, H-40
Set: @ 417' w/300 sx cmt
Size of hole: 14 3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Interm. Csg: 8 5/8", 24# & 32#, K
Set: @ 2660' w/800 sx cmt
Size of hole: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

*free
oil*

Perfs	Status
6569'	Drinkard - Open
6575'	Drinkard - Open
6582'	Drinkard - Open
6588'	Drinkard - Open
6595'	Drinkard - Open
6611'	Drinkard - Open
6621'	Drinkard - Open
6627'	Drinkard - Open
6633'	Drinkard - Open
6639'	Drinkard - Open
6687'	Drinkard - Cmt Sq;
6688'	Drinkard - Cmt Sq;
6702'	Drinkard - Cmt Sq;
6703'	Drinkard - Cmt Sq;
6717'	Drinkard - Cmt Sq;
6718'	Drinkard - Cmt Sq;

Prod. Csg: 5-1/2", 15.5# K-55
Set: @ 6830' w/1750 sx cmt
Size of hole: 7-7/8"
Circ: No **TOC:** 2650'
TOC By: CBL

Location:

1400' FNL & 2600' FEL
 Section. 31
 Township 21S
 Range: 37E Unit: G
 County: Lea State: NM

Elevations:

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Tubing Detail:

#Jts:	Size:	Footage
KB Correction		17.00
None		

0 Bottom Of String >> 17.00

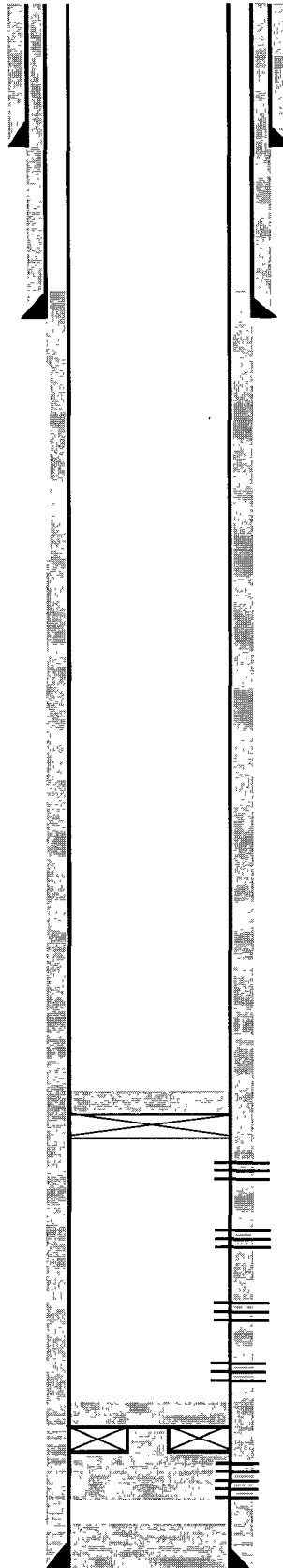
CIBP @ 6500'
 (35' cmt on top)

CICR at 6676'
 (6' cmt on top)

COTD: 6465'
PBTD: 6465'
TD: 6830'

Updated: 11/5/07

Proposed
Wellbore Diagram

**Well ID Info:**

Chevno: 119502
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 L5/L6: U415000
 Spud Date 11/5/87
 Compl Date: 1/7/88

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Size of hole: 14 3/4"
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Set: @ 2660' w/800 sx cmt
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