Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-34419

5. Indicate Type of Lease STATE ☐ FEE ☑

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: L.G. WARLICK

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 5

2. Name of Operator: CHEVRON MIDCONTINENT, L.P.

9. OGRID Number 241333

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat: BLINEBRY

4. Well Location
Unit Letter O: 860 feet from the SOUTH line and 1650 feet from the EAST line
Section 18 Township 21-S Range 37-E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3513'GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

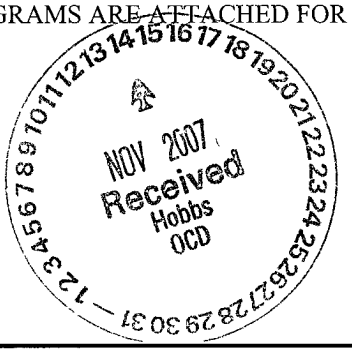
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER: REQUEST TO TA				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELLBORE.

THE INTENDED PROCEDURE, AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

THE WELL IS UNECONOMICAL TO PRODUCE AT THIS TIME.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11-12-2007

Type or print name Denise Pinkerton E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2007

Conditions of Approval for TA: the operator shall give 24 hour notice the the appropriate District office before work begins.

L. G. Warlick # 5
Blinebry Oil & Gas Field
T21S, R37E, Section 18
Job: TA Wellbore
Charge To: BCU46AE00

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 11/8/2007. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. Disconnect flowline at wellhead and at battery and tag out of service.

3. MI & RU Baker Atlas mast truck and electric line unit. Install lubricator and test to 1000 psi. GIH with gauge ring and junk basket (for 5 ½" 17# csg) to 5450'. POH. GIH and set CIBP in 5 ½" casing at 5420'. POH. GIH and dump 35' cement on top of CIBP. POH. RD & release electric line unit and mast truck. **Note: Use collars from Apollo Compensated Neutron Log dated 7/1/98 for depth correction.**

4. MI & RU pump truck. Fill wellbore with corrosion inhibited 2% KCl water. Pressure test csg and CIBP to 500 psi. RD & release pump truck.

5. Install tapped bullplug, ½" ball valve and pressure gauge in top of 5 ½" csg string.

6. Notify NMOCD of MIT Test. Pressure test 5 ½" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

7. Send daily report of TA activities and pressure test charts to Denise Pinkerton for filing with the NMOCD.

AMH
11/8/2007

Well: **L. G. Warlick # 5**

Field: **Blinebry O&G**

Reservoir: **Blinebry**

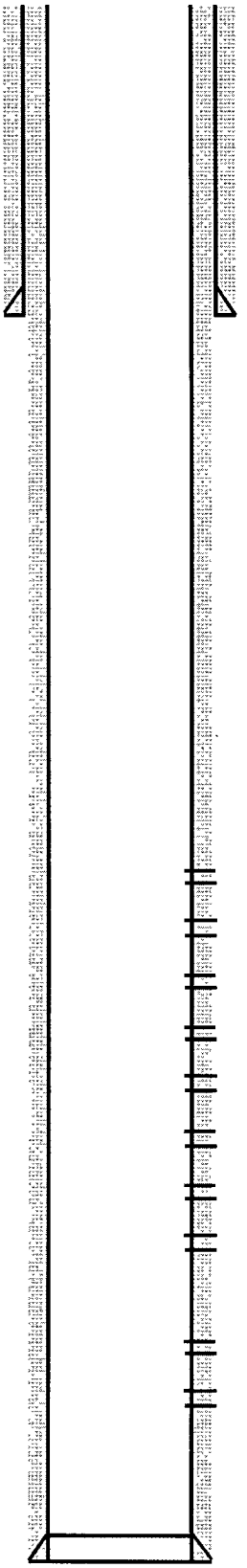
UL-D

Location:
860' FSL & 1650' FEL
Section: 18
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3513'
KB: 3525'
DF: 3524'

Current Wellbore Diagram

Well ID Info:
Chevno: BT5485
API No: 30-025-34419
L5/L6: BCU46AE00
Spud Date: 6/11/98
Compl. Date: 6/26/98



Surface Csg: 8 5/8", 24#, J-55
Set: @ 1220' w/ 555 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs	Status:
5452-60'	Blinebry - Open
5467-71'	Blinebry - Open
5477-85'	Blinebry - Open
5491-99'	Blinebry - Open
5506-10'	Blinebry - Open
5517-27'	Blinebry - Open
5531-37'	Blinebry - Open
5541-49'	Blinebry - Open
5554-56'	Blinebry - Open
5560-68'	Blinebry - Open
5574-82'	Blinebry - Open
5588-92'	Blinebry - Open
5600-06'	Blinebry - Open
5612-20'	Blinebry - Open
5627-33'	Blinebry - Open
5640-48'	Blinebry - Open
5657-65'	Blinebry - Open
5676-80'	Blinebry - Open
5688-94'	Blinebry - Open
5700-08'	Blinebry - Open
5712-16'	Blinebry - Open
5720-26'	Blinebry - Open
5741-47'	Blinebry - Open
5756-62'	Blinebry - Open
5765-73'	Blinebry - Open
5791-95'	Blinebry - Open
5806-13'	Blinebry - Open
5826-34'	Blinebry - Open
5848-54'	Blinebry - Open
5864-71'	Blinebry - Open
5878-82'	Blinebry - Open
5886-90'	Blinebry - Open
5986-92'	Blinebry - Open
6004-10'	Blinebry - Open

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12 00
None		
0	Bottom Of String >>	12.00

Prod. Csg: 5 1/2" 17#, J-55
Set: @ 6139' w/ 1010 sks
Hole Size: 7 7/8"
Circ: No **TOC:** Surface
TOC By: Calculated

COTD: 5760'
PBTD: 5760'
TD: 6139'

Updated: 11/8/07

By: A. M. Howell

Well: **L. G. Warlick # 5**

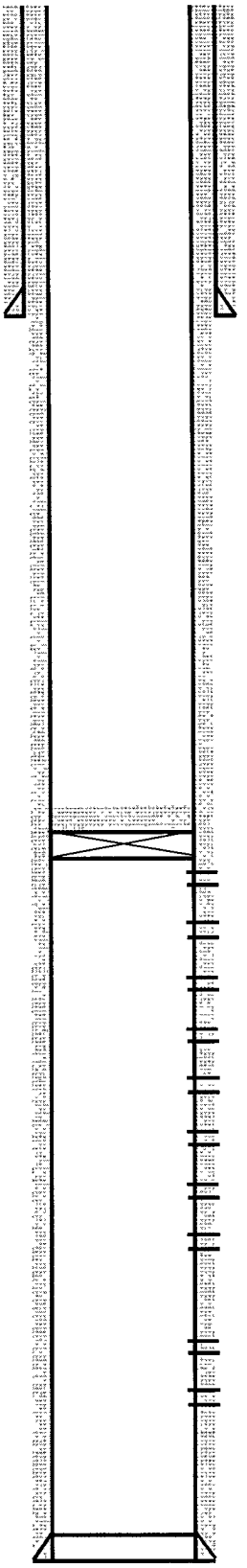
Field: **Blinebry O&G**

Reservoir: **Blinebry**

Location:
860' FSL & 1650' FEL
Section: 18
Township: 21S
Range: 37E
County: Lea State: NM

Elevations:
GL: 3513'
KB: 3525'
DF: 3524'

Proposed Wellbore Diagram



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5886-90'	Blinebry - Open
5986-92'	Blinebry - Open
6004-10'	Blinebry - Open

CIBP @ 5420'
(35' cmt on top)

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12 00
None		

0	Bottom Of String >>	12.00

Prod. Csg: 5 1/2" 17#, J-55
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Updated: 11/8/07

By: A. M. Howell