

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-025-37050 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Chesapeake Operating Inc. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 | | 7. Lease Name or Unit Agreement Name Jordan 12 State |
| 4. Well Location Unit Letter E : 1650 feet from the North line and 330 feet from the West line Section 12 Township 10S Range 32E NMPM County Lea | | 8. Well Number 3 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237 GR | | 9. OGRID Number 147179 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat Mescalero; Cisco, North 45750 |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

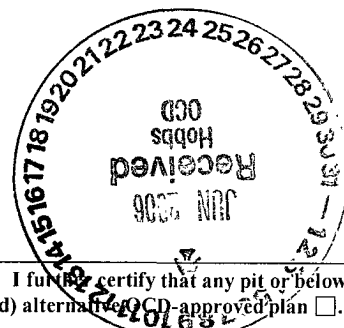
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Open additional perms. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-21-06 RU Cudd Pumping Service. Spot 200 gals 15% NeFe acid (8292 - 8092'). RIH w/gamma gun, perforate Cisco @ 8,285' - 8,290' 4 spf (21 holes) POOH. RD WL. RIH w/261 jts. 2 7/8" N-80 tbg, set pkr @ 8,170', RU Cudd, reverse spot acid into tbg, pressure csg to 1500#, broke down formation 3165#, pressure increased to 5000# @ 2BPM, start acid w/3 balls every 1.5 bbls, pressure increased to 6300# @ 1.7 BPM, acid on formation broke back to 5660# w/10 bbls acid in formation, complete job w/no other breaks and no ball action. RD Cudd, open to frac tank began swabbing.
3-01-06 RIH w/2 1/2" x 30' RHBM pump. Placed well on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative NMOC-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 06/01/2006

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 21 2007
Conditions of Approval (if any):