Submit To Appropris	rict Office		State of New Mexico								Form C-105						
State Lease - 6 copies Fee Lease - 5 copies				Energy, Minerals and Natural Reso						,	Revised June 10, 20						
District I 1625 N French Dr,	NM 88240									WELL API NO. 30-025-37050							
District II 1301 W Grand Aver	esia, NM 8821	0	Oil Conservation										ease				
District III 1000 Rio Brazos Rd	, Aztec	, NM 87410		1220 South St. F					r.		5. Indicate Type of Lease STATE X FEE						
District IV 1220 S St Francis fi	n Sant	a Fe. NM <u>8</u> 750)5	Santa Fe, NM 87505							State Oil & Gas Lease No.						
WELL COMPLETION OF RECOMPLETION REPORT AND LOG												Armin's,	W.				
Ia Type of Well. OIL WE		7. Lease Na		-	reement N	lame											
OIL WELL 🔀 GAS WELL 🗆 DRY 🗀 OTHER											Jordan 12	Sta	e				
NEW □ WORK 🖾 DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER											Well	Ros	rord	20	nly)		
2 Name of Operator															, ,		
Chesapeake Operating Inc.												***					
3 Address of Operator P. O. Box 11050 Midland, TX 79702-8050											9 Pool name or Wildcat Penn Mescalero: Cisco: North 45750						
4. Well Location	50 IVI	lidiand, 12	79702	-80	50						INIESCAICIO, CISCO, INOILII 45/50						
Unit Letter	E	16	550 Fe	et Fr	omThe	North		_ Lin	e and	330		_ Feet	From Th	ıeW	est	Line	
Section	12			wnsł	nip 10	S	Range	3	32E		NMPM		Lea	ì	(County	
10/23/2005		12/04/2005 1:				ompl (Ready to Prod. 006	4237 GR				& RKB, RT, GR, etc)			14. Elev Casinghead			
15 Total Depth		16 Plug E	Back T D	D 17. If Multiple Compl. How Zones?					v Many 18. Intervals			0 - 10500			Cable Tools		
10500	14.	10145						Dimed you			0 - 10500						
19 Producing Interval(s), of this completion - Top, Bottom, Name 8092 - 8837 Cisco												NA	`ω\	ectional S	urvey Made		
21. Type Electric and Other Logs Run												ell Co	red 5				
23.					CA	ASING RECO	RD (Rer	ort\all	strii	nest set in	wel	$\frac{\sqrt{\sqrt{2}}}{\sqrt{2}}$				
CASING SIZ	Е		HT LB /FT	FT DEPTH SET				HOLE SIZE			CEMENTI	NG R	ECORD	·A	MOUNT PUL	LED	
13 3/8" 8 5/8"	48				430 3404				17 1/2			7.	2/	 			
5 1/2 17					1049		7 7/8			318 sx C							
														-			
24						VIDE DESCRIPTION											
24. SIZE TO		1	BOTTO	BOTTOM		NER RECORD SACKS CEMENT	SCREEN		*	25 SIZ			EING R. DEPTH S	ECORD RET	PACKERS	KER SET	
											7/8"		170		THEREERS	<u></u>	
26 Payforetran		·															
26 Perforation r 8554 - 88373	3/8"	csg. gun	, and numbe	er)					D, SHOT NTERVAL		ACTURE, C						
8285 - 8 299 '.		•	,					8554 - 8837			AMOUNT AND KIND MATERIAL USED Acidize w/5000 gals 15% NeFe +						
aua	addit	ional	nal perfs				8285 - 8290			145 BS							
28				·							Spot Acid						
Date First Producti	on		Production	Met	hod (F	lowing, gas lift, pump	ODU			(ס!	Well Statu	ıs (Pro	od or Sk	iut-in)			
03/03/2006				'2" x 30' RHBM pump					JI · I · · · · · · · · · · · · · · · · ·			Producing					
Date of Test Hours Tested 0		Choke	Sıze	!	Prod'n For	Oıl - Bbl		Gas	- MCF Water		Vater - B	bl	Gas - Oil Ra	atio			
						Test Period											
		ng Pressure		Calculated 2		Oil - Bbl.		Gas - MCF		. '	Vater - Bbl.		Oil C	Gravity - API - (Corr)			
Press.			Hour R	ate													
29 Disposition of	Gas /Sa	old, used for	fuel, vented	etc)							Tec	t Witnes	ced By			
Sold													· · · · · · · · · · · · · · · · · · ·	ica Dy			
30. List Attachmen	its																
31 I hereby certi	fy thai	t the inform	ation show	n or	ı both	sides of this form a	s true a	nd c	omplete t	o the	best of my k	nowl	edge an	d belief			
Signature	へ0/	Da (offer	no	_	Printed Name Brenda C	offma	n	\mathbf{T}_{1}^{c}	itle I	Regulatory	/ Δn=	alvet	`	Date 06/0	11/2 <u>0</u> 06	
E-mail Address	 i l	ocoffman@	/ / Ochkeners	gy.c	om	2.0//00	J	- •	* 1		.ogaiatory	. 1110	, 50	Kang S	- Date 00/1	, ,,2000	