District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South						ervation Division th St. Francis Dr. Fe, NM 87505			Submit to Appropriate District Office 5 Copies AMENDED REPORT					
	I.		UEST FO	OR ALL		,			RIZAT	ION '	TO TR	L SANS		
Operator name		ddress								RID Nu	mber			
Chesapeake Operating Inc. 2010 Rankin Hwy											147179			
Midland, TX 79701										Reason for Filing Code/ Effective Date				
⁴ API Number ⁵ Pool Name											⁶ Pool Code			
30 -025-37050			Mescalero; Upper Penn, North							45750				
⁷ Property Code 34007	J P	⁸ Property Name Jordan 12 State							⁹ Well Number 3					
II. 10 Surfa	ce Lç	cation												
Ul or lot no. Section To			· ·			eet from the North/South Line		ith Line	i i				ne County	
	12 10S				1650	North			330		West		Lea	
Вошо		ole Loca Townshi		Lot Idn	Feet from		North/Co	uth line	Foot 6	rom tha	Foot/	West lir	ne County	
}	•			Lot lun		the			Feet from the					
E 12 Lse Code 15		10S ing Method	32E	onnection		650 North 15 C-129 Permit Number 16			C-129 Effective Date 17 (Lea C-129 Expiration Date	
1 250 0000	Code Plowing 01/08/2006				0-12)	C-129 Ferrit Number			C-129 Expiration Date				C-12) Expiration Date	
	_			,=000	***								3110074	
18 Transporter	III. Oil and Gas Transporters Transporter 18 Transporter 19 Transporter Name					²⁰ POD ²¹ O/			/G POD ULSTR Location				STR Location	
OGRID	GRID and Address								and Desc			escription		
034053	034053 Plains Marketing						О							
024650 Dynegy					G									
		,												
	- (
]	-				<u> </u>									
	_				,									
	_ _													
IV. Produce	ed W	ater												
²³ POD		24 PC	OD ULSTR	Location a	and Descrip	tion								
V W-11 C-	1	4: D-4												
V. Well Co 25 Spud Date	mple	tion Dat			²⁷ TD		²⁸ PB		29	Perfora	tions		³⁰ DHC, MC	
					10500		10145		9450-9806			3806		
31 Hole Size			32 Casing & Tubing Siz			e 33 Depth Se			et			34 Sacks Cement		
17 1/2		13 3/8				430				318				
11		8 5/8				3404				585				
7 7/8		5 1/2				10496				2685				
	···													
	agt D					_								
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test				Γest Date	38 Test Length			39 т	ho Press	sure	⁴⁰ Csg. Pressure			
		· •		1/2006				³⁹ Tbg. Pressure 250			0			

Date New On	Gas Delivery Date	1 est Date	rest Length	1 bg. Pressure	Csg. Pressure			
01/08/2006	01/08/2006	01/11/2006	24 hrs	250	0			
41 Choke Size 30/64	405 ⁴² Oil	⁴³ Water 128	361 44 Gas 365	⁴⁵ AOF	Test Method Flowing			
	at the rules of the Oil Cons		OIL CONSERVATION DIVISION					
complete to the best Signature:	and that the information gives of my knowledge and believe trickling		Approved by: Jacque Wink Title: OF HELD REPUSENTATIVE WETAFF MANAGE:					
Title:	U ICKIIN)		Approval Date:		** A ***			
	tory Tech.		NOV 2 ½ 2007					
E-mail Address: sstrick	lin@chkenergy.com							
Date: 04/16/2007	Phone: (432)	687-2992						