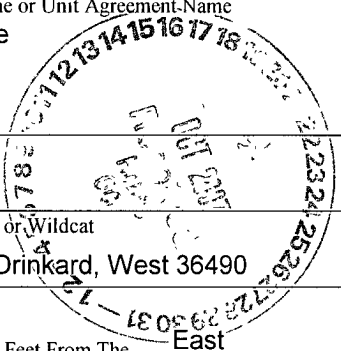


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38025 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____ 2 Name of Operator Chesapeake Operating Inc. 3 Address of Operator 2010 Rankin Hwy Midland, TX 79701 4. Well Location Unit Letter I 2255 Feet From The South Line and 898 Feet From The East Line Section 35 Township 16S Range 37E NMPM Lea County <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>10 Date Spudded 07/13/2007</td> <td>11 Date T.D Reached 07/30/2007</td> <td>12. Date Compl (Ready to Prod) 10/11/2007</td> <td>13 Elevations (DF& RKB, RT, GR, etc) 3768 GR</td> <td>14 Elev Casinghead</td> </tr> <tr> <td>15 Total Depth 11850</td> <td>16 Plug Back T.D 8190</td> <td>17 If Multiple Compl How Many Zones? No</td> <td>18 Intervals Drilled By R</td> <td>Rotary Tools 0-11850</td> </tr> </table> 19 Producing Interval(s), of this completion - Top, Bottom, Name 20 Was Directional Survey Made No 21. Type Electric and Other Logs Run Attached 22 Was Well Cored No	10 Date Spudded 07/13/2007	11 Date T.D Reached 07/30/2007	12. Date Compl (Ready to Prod) 10/11/2007	13 Elevations (DF& RKB, RT, GR, etc) 3768 GR	14 Elev Casinghead	15 Total Depth 11850	16 Plug Back T.D 8190	17 If Multiple Compl How Many Zones? No	18 Intervals Drilled By R	Rotary Tools 0-11850	7. Lease Name or Unit Agreement Name Le 35 State  8. Well No 2 9. Pool name or Wildcat Knowles; Drinkard, West 36490
10 Date Spudded 07/13/2007	11 Date T.D Reached 07/30/2007	12. Date Compl (Ready to Prod) 10/11/2007	13 Elevations (DF& RKB, RT, GR, etc) 3768 GR	14 Elev Casinghead							
15 Total Depth 11850	16 Plug Back T.D 8190	17 If Multiple Compl How Many Zones? No	18 Intervals Drilled By R	Rotary Tools 0-11850							

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	352	17 1/2	361 CI H	
8 5/8	32	4950	11	1300 Prem Plus	
5 1/2	17	11850	7 7/8	1170 Interfill H	

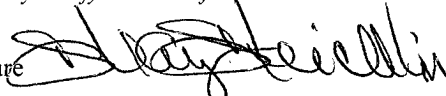
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	11559

26 Perforation record (interval, size, and number) See attached	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>See attached</td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	See attached					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
See attached									

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in) Dry		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

30 List Attachments C-102, C-104, Logs	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature 	Printed Name Shay Stricklin	Title Regulatory Tech.	Date 10/18/2007
E-mail Address	sstricklin@chkenergy.com		

Strawn 11634-11670, 2 spf, 1950 gals 15% HCL, 10000 gals 20% ultragel
Strawn L 11718-11728, 2 spf, CIBP @ 11600 w/35' cmt, 1800 gals 15% HCL
Cisco 11312-11316, 4 spf, CIBP @ 11280 w/35' cmt, 1700 gals 15% HCL
Bone Spring 9398-9408, 2 spf, CIBP @ 9350 w/35' cmt, 1700 gals 15% HCL
Drinkard 8510-8778, 1 spf, CIBP @ 8450 w/35' cmt, 5300 gals 15% HCL, 15000
gals 20% ultragel

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11630	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard 8500	T. Bone Springs 9390	T. Entrada	T.
T. Abo	T. Pennsylvanian Sh 11206	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology