

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-07005		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <u>Horizontal</u>				7. Lease Name or Unit Agreement Name MARK OWEN	
2. Name of Operator CHEVRON U S A. INC.				8. Well No. 6	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				9. Pool name or Wildcat PENROSE SKELLY GRAYBURG	
4. Well Location <div style="text-align: center;">BHL J-34-21s-37e, 2164/S & 2279/E</div> <div style="text-align: center;">Unit Letter O : 554' Feet From The SOUTH Line and 2086 Feet From The EAST Line</div> <div style="display: flex; justify-content: space-between;"> Section 34 Township 21-S Range 37-E NMPM County LEA </div>					
10. Date Spudded 4-17-07		11. Date T D Reached 7-05-07		12. Date Compl (Ready to Prod) 8-30-07	
13. Elevations (DF& RKB, RT, GR, etc.) 3433'GL		14. Elev. Casinghead			
15. Total Depth 6552		16. Plug Back T D 5348		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3951-4569' GRAYBURG					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PRISM LOG					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3951-61, 4037-46, 4123-33, 4208-18, 4296-4306, 4384-94, 4470-80, 4559-69			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3951-4569' FRAC W/211,000 GALS YF125		
28. PRODUCTION					
Date First Production 9-19-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING SUB PUMP		Well Status (Prod or Shut-in) PROD	
Date of Test 10-25-07	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 31
Water - Bbl 198	Gas - Oil Ratio 2429				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Denise Pinkerton</u>			Printed Name Denise Pinkerton Title Regulatory Specialist Date 11-01-07		
E-mail Address leakejd@chevron.com					