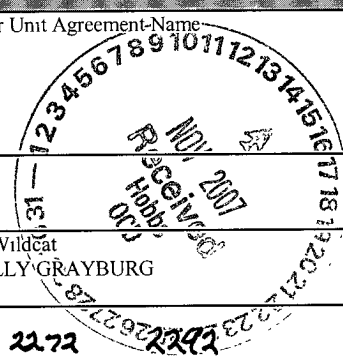


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-09991 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <i>Hobbs</i>		7. Lease Name or Unit Agreement-Name MARK 								
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No. 2								
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. Pool name or Wildcat PENROSE SKELLY GRAYBURG								
4. Well Location Unit Letter B 454 Feet From The NORTH Line and 2086 Feet From The EAST Line BHL:UL G, Sec 3, T-22S, R-37-E, 2261' North, & 2291' East <div style="display: flex; justify-content: space-between;"> Section 3 Township 22-S Range 37-E NMPM County LEA </div>										
10. Date Spudded 4-13-07	11. Date T.D. Reached 7-17-07	12. Date Compl. (Ready to Prod.) 10-10-07								
13. Elevations (DF& RKB, RT, GR, etc.) 3424' GL		14. Elev. Casinghead								
15. Total Depth 6554'	16. Plug Back T.D. 5585'	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3626' - 3634' GRAYBURG								
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run PRISM								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
NO CHANGE										
24. LINER RECORD										
SIZE	TOP	BOTTOM								
4.5"	3640'	4888'								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 7/8"	3568'									
26. Perforation record (interval, size, and number) 3626-3634' OPEN HOLE										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3626-3634'</td> <td>SPOT 2000 GALS ACID</td> </tr> <tr> <td></td> <td>FRAC W/9000 GALS 2% WTR SPACER &</td> </tr> <tr> <td></td> <td>246,000 GALS YF125</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3626-3634'	SPOT 2000 GALS ACID		FRAC W/9000 GALS 2% WTR SPACER &		246,000 GALS YF125
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
3626-3634'	SPOT 2000 GALS ACID									
	FRAC W/9000 GALS 2% WTR SPACER &									
	246,000 GALS YF125									
28. PRODUCTION										
Date First Production 10-30-07	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING									
Well Status (<i>Prod or Shut-in</i>) PROD										
Date of Test 11-09-07	Hours Tested 24 HRS	Choke Size								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate								
Prod'n For Test Period	Oil - Bbl 34	Gas - MCF 66								
Water - Bbl 279	Gas - Oil Ratio 1971									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD										
30. List Attachments SURVEY										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-14-07
E-mail Address leakejd@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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