		OCD-HO	BBS		
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well	8. Well Name and No. Cotton Draw Unit # 98				
2 Name of Operator Pogo Pro					
3a. Address P.O. Box 10340, Midi	3b. Phone No. (include area code) 432-685-8100		30-025- 37586 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2480' FNL & 1250' FWL, Section 21, T255, R32E Unit E				Paduca Delaware 11. County or Parish, State Lea County, NM	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DABA 567897	
TYPE OF SUBMISSION		TY	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Dcepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	Dandon	
If the proposal is to deepen dire Attach the Bond under which t following completion of the in testing has been completed. Fi	ectionally or recomplete horizontal he work will be performed or prov volved operations. If the operation	ly, give subsurface locatio ide the Bond No. on file v results in a multiple com	ns and measured and tru with BLM/BIA. Require pletion or recompletion in	ny proposed work and approximate duration thereof. It is vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has	

determined that the site is ready for final inspection.)

The Cotton Draw Unit #98 was drilled to a total depth of 4000'. 7" csg was ran to TD and cemented to surface in February 2006. The well was left in T/A status pending completion as an injection well within the planned CO2 project area. It was never perforated or stimulated. A MIT was run and passed on 4/12/07 and T/A status granted for six months until 10/12/07.

Pogo Producing was purchased by Plains Exploration in July 2007 and is supposed to close on November 6th 2007. Plains is planning on continuing Pogo's plan with conducting a tertiary (CO2) recovery program in the Paduca Field in which the Cotton Draw Unit #98 will be a part of. With the purchase of Pogo by Plains and the scarcity of CO2 at this time, plans are delayed until Plains can get their feet on the ground and an adequate supply of CO2 can be secured

Accordingly, Pogo request that the NMOCD allow this well remain TA'd until Plains secures a CO2 contract and can continue the project as originally planned. The CDU #98 will be completed at that time as an injector. A MIT will be conducted and witnessed yearly until such time the well is put on injection.

14. Ihereby certify that the foregoing is true and correct Name (Printed/Typed)							
Cathy Wright	Title	Sr. Eng Tech					
Signature alkerUlhart	Date	10/25/07					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by /S/DAVID R. GLAS Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sul which would entitle the applicant to conduct operations thereon.	warrant or oject lease Office	EUM ENGINE <b>ER</b> Da					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) G WW	APPROVE	D FOR <u>6</u> MO APR 1 2 2008	NTH PERIOD				