

## OCD-HOBBS

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10340, Midland, TX 79702	3b. Phone No. (include area code) 432-685-8100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1980' FNL & 1650' FWL, Section 28, T25S, R32E <i>Unit F</i>		8. Well Name and No. Cotton Draw Unit #101
		9. API Well No. 30-025- 37634
		10. Field and Pool, or Exploratory Area Paduca Delaware
		11. County or Parish, State Lea County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Cotton Draw Unit #101 was drilled to a total depth of 5000'. 5-1/2" csg was run to TD and cemented to surface in February 2006. The well was left in T/A status pending completion as an injection well within the planned CO2 project area. It was never perforated or stimulated. A MIT was ran and passed on 4/12/07 and T/A status granted for six months until 10/12/07.

Pogo Producing was purchased by Plains Exploration in July 2007 and is supposed to close on November 6<sup>th</sup> 2007. Plains is planning on continuing Pogo's plan with conducting a tertiary (CO2) recovery program in the Paduca Field in which the Cotton Draw Unit #101 will be a part of. With the purchase of Pogo by Plains and the scarcity of CO2 at this time, plans are delayed until Plains can get their feet on the ground and an adequate supply of CO2 can be secured.

Accordingly, Pogo request that the NMOCD allow this well remain TA'd until Plains secures a CO2 contract and can continue the project as originally planned. The CDU #101 will be completed at that time as an injector. An MIT will be conducted and witnessed yearly until such time the well is put on injection.

APPROVED FOR 12 MONTH PERIOD  
ENDING 12/12/08

APPROVED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cathy Wright		Title Sr. Eng Tech
Signature <i>Cathy Wright</i>		Date 10/25/07

NOV 5 2007

LES PARYAK  
Petrochemical Engineer

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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