

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I ... 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38346 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion. NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER _____ 2 Name of Operator ConocoPhillips Company 3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243 Midland, TX 79705-5406 4 Well Location Unit Letter G 2617' Feet From The NORTH Line and 1725' Feet From The EAST Line Section 32 Township 17S Range 35E NMPM LEA County _____ 10 Date Spudded 04/30/2007 11. Date T.D. Reached 05/10/2007 12. Date Compl. (Ready to Prod.) 05/13/2007 13 Elevations (DF& RKB, RT, GR, etc) 3969' KB; 3957' GR 14. Elev. Casinghead _____ 15. Total Depth 6326' 16. Plug Back T.D. 6315' 17. If Multiple Compl. How Many Zones? NO 18. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA 20. Was Directional Survey Made NO 21 Type Electric and Other Logs Run TDL, HRLA, CL, 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACT 002 8 Well No 27 9 Pool name or Wildcat VACUUM; GLORIETA

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	66'	20"		
8-5/8"	24# J-55	1596'	12-1/4"	600 SXS 198 BBL LT PRM	
5-1/2"	15.5# J-55	6316'	7-7/8"	900 SXS C, NaCl POZ	
				450 SXS, H, NaCl POZ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6135'	6050'

26 Perforation record (interval, size, and number) 6072' - 6104' ; spf 2	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6072' - 6104' AMOUNT AND KIND MATERIAL USED 150 GLS 20% HCl 5 BBLS 2% KCL
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28. PRODUCTION							
Date First Production 07/03/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod or Shut-in</i>) PRODUCING		
Date of Test 07/05/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press 70	Casing Pressure 1	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 39	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) NO GAS						Test Witnessed By	
30. List Attachments Logs, Deviation Report, C105, C104, C116							
31 <i>I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</i>							

Signature <i>Gay Thomas</i>	Printed Name Gay Thomas	Title Regulatory Technician	Date 11/13/2007
E-mail Address Gay.Thomas@conocophillips.com			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1521	T. Canyon	T. Ojo Alamo
T. Salt	1640	T. Strawn	T. Kirtland-Fruitland
B. Salt	2663	T. Atoka	T. Pictured Cliffs
T. Yates	2837	T. Miss	T. Cliff House
T. 7 Rivers	3123	T. Devonian	T. Menefee
T. Queen	3679	T. Silurian	T. Point Lookout
T. Grayburg	4043	T. Montoya	T. Mancos
T. San Andres	4360	T. Simpson	T. Gallup
T. Glorieta	6039	T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Regulatory Tops

	VGEU 02-21	VGEU 02-27
Top Anhydrite	1521	1520
Top Salt	1640	1635
Base Salt	2663	2652
Top Yates	2837	2836
Top Seven Rivers	3123	3130
Top Queen	3679	3690
Top Grayburg	4043	4036
Top San Andres	4360	4343
Top Paddock	6036	6066