

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 6340
7. Lease Name or Unit Agreement Name East Saunders Unit
8. Well Number 1
9. OGRID Number 151323
10. Pool name or Wildcat Wildcat Devonian

4. Well Location Unit Letter <u>F</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>West</u> line Section <u>12</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pride Energy Company

3. Address of Operator
PO Box 701950, Tulsa, OK 74170

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 12 Township 14S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4092' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-entry & drilling operations began August 2, 2006 through August 8, 2006 & resumed again on August 31, 2006 & is operational as of September 1, 2006.

10/22/06: Drilled to 15,352'

11/30/06: Perfed well

12/15/06: Acidized well

12/21/06 Swabbing well

12/29/06: Run tubing and packer in hole

1/17/07: Swabbing well

2/2/07-2/11/07: Preparing well for large acid job

2/12/07: Performed acid job

2/24/07: Release packer; start in hole with tubing

3/1/07-3/16/07. Pull out of hole with packer; ran 120 stands of tubing

3/17/07-4/5/07 Acidized well, swabbed well; changed out packer; set CIBP at 12,750'; set packer & acidized; swabbed well

4/13/07: Checked fluid level; swabbed well

4/27/07: Frac'ed well

5/17/07: Swabbed well

5/18/07-6/1/07: Testing well and evaluating well pressures and gas volumes

6/19/07-6/20/07: Swabbed well

7/10/07: Frac'ed well

7/12/07: Ran tubing in well

7/18/07-7/27/07 Testing well and evaluating well pressures and gas volumes

7/28/07-8/21/07: Evaluating well pressures and testing well, preparing well for acidizing

8/22/07: Acidized well

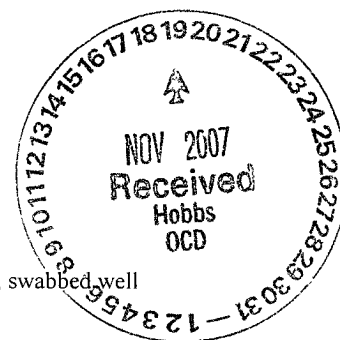
8/23/07-8/29/07: Swabbed well

8/30/07-9/6/07: Testing well and evaluating well pressures

9/7/07-9/25/07: Swabbed well, testing well and evaluating well pressures and gas volumes

9/26/07-10/25/07: Testing well and evaluating well pressures and gas volumes; waiting on workover rig; preparing to install gas pipeline

11/13/07 & 11/14/07: Moved in workover rig to conduct workover.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew L. Pride TITLE President of Pride Production Co., Inc.,
Type or print name Matthew L. Pride as General Partner of Pride Energy Company DATE 11/16/07
E-mail address: mattp@pride-energy.com Telephone No. 918-524-9200
For State Use Only

APPROVED BY: Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 27 2007
Conditions of Approval (if any)