Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		[VELL API NO.
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		0-025-37840
District III	1220 South St. Fran	ncis Dr.	. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM 87505	Suna 1 0, 1 111 0	7505	. State Off & Gas Lease No.
	CES AND REPORTS ON WELLS	3 7	. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A OR SUCH	nbe "13"
	Gas Well Other	8	. Well Number 1
2. Name of Operator		9	. OGRID Number
Pride Energy Company			51323
3. Address of Operator			0. Pool name or Wildcat
PO Box 701950, Tulsa, OK 74170		V	Vildcat Mississippıan
4. Well Location			
Unit Letter G:	1980 feet from the North	line and 1680	feet from the East line
Section 13		Range 33E	NMPM Lea County
	11. Elevation (Show whether DR		TWIT III Eca County
Constitution of the second	4217' GR	, Idib, 1(1, ON, etc.)	
Pit or Below-grade Tank Application O		***************************************	
Pit type Depth to Groundwa	aterDistance from nearest fresh w	vater well Distanc	e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		ruction Material
		27.00	
12. Check A	Appropriate Box to Indicate N	lature of Notice, Re	eport or Other Data
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON 🗌	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	OB 🗌
OTUED.		OTHER	D. W
OTHER:	leted operations (Clearly state all:	OTHER:	Drilling ✓ ve pertinent dates, including estimated date
of starting any proposed wo	ork) SEE RULE 1103 For Multin	le Completions: Attacl	h wellbore diagram of proposed completion
or recompletion.	in, obb Robb 1103. Tol Mulip	ie completions. Tituel	910111273
8/12/06: Spudded the well			123450 00 00 00 00 00 00 00 00 00 00 00 00 0
9/9/06: Set 13 3/8" 48# csg. @ 468'	w/ 500 sx Class C. Circ. to surface		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
10/6/06: Drilled to 2988'			
12/2/06: Drilled to 3334'			15 00 00 15 15 15 15 15 15 15 15 15 15 15 15 15
12/9/06: Set 8 5/8" 32# csg. @ 3986	' in 11" hole w/ 1750 sx Class C. C	arc to surface	
1/8/06: Drilled to 8756'			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
3/8/07: Drilled to 10,693'			E O CO
3/8/07: Drilled to 10,693' 3/30/07: Drilled to 12.168'	100' in 7.7/9" halo w/ 1350 av Ch	oog Coud II TOColo	62
3/8/07: Drilled to 10,693' 3/30/07: Drilled to 12,168' 4/1/07: Set 5 ½" 17# P-110 csg @ 12	2,100' in 7 7/8" hole w/ 1350 sx Cla	ass C and H. TOC abo	62
3/8/07: Drilled to 10,693' 3/30/07: Drilled to 12,168' 4/1/07: Set 5 ½" 17# P-110 csg @ 12 4/19/07: Perforated well	2,100' in 7 7/8" hole w/ 1350 sx Cla	ass C and H. TOC abo	62
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