

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

LEWIS B. BURLESON, INC.

3a. Address

P.O. BOX 2479 MIDLAND, TX 79702

3b. Phone No. (include area code)

(432)683-4747

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1153 FSL AND 2173 FWL, SECTION 30, T-20-S, R-39-E

5. Lease Serial No.

NMNM0634-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

T C FEDERAL #3

9. API Well No.

30-025-38504

10. Field and Pool, or Exploratory Area

D K ABO

11. County or Parish, State

LEA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |  |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                                  |  |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                                  |  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Drilling and Completion</u> |  |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

STEVEN L. BURLESON

Title VICE-PRESIDENT

Signature

Date

11-13-2007

ACCEPTED FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

Lewis B. Burleson, Inc.  
 TC FEDERAL #3  
 Drilling Report

8-23-07 DRLG. 629' REDBED DEV. 194' ¼°. MUD WT. 8.6 VIS 31 PH 8 SPUDDED 1:00 AM

8-24-07 RUN 8 5/8" CASING @ 1655' ANHY. DEV. 692' ¼°, 1200' 1°, 1642' ¼°. MUD WT..9.2

8-25-07 WOC. 1655' RAN 39 JTS. 8 5/8" 24# CASING. SET @ 1655'. SCHLUMBERGER CMT. 535 SKS. 35/65 POZ/C + 6 % GEL, + ¼ PPS CELLOFLAKES, 2 % CACL , 195 SKS. CLASS C+ 2 % CACL . CIRC 67 SKS. PLUG DOWN 12:30 PM 8-24-07. NU BOP. TEST STACK 2000 PSI HIGH – 250 LOW PRESS.

8-26-07 DRLG. 2688' SALT-ANHY. 52'HR. DEV. 1929' ½°, 2247' ¼°, 2561' ½°. MUD 9.9 VIS 29 PH 10

8-27-07 DRLG. 3609' SALT-ANHY. 40'HR. DEV. 2847' ¼°, 3131' ¼°. MUD WT. 10 VIS 29 PH 10

8-28-07 DRLG. 4243' ANHY 28' HR. DEV. 3640' 1°, 4148' 1°. MUD WT. 10 VIS 29 PH 10

8-29-07 DRLG. 4800' ANHY LIMESTONE DEV. 4624' ¼°. MUD WT. 10 VIS 29 PH 10

8-30-07 DRLG. 5522' LIMESTONE- DOLO. DEV. 5126' 1°. MUD WT. 10 VIS 29 PH 10

8-31-07 DRLG. 6220' DOLO-SHALE DEV. 5632' ¼°, 6141' 1°. MUD WT. 10 VIS 29 PH 10

9-1-07 DRLG. 6742' 22'HR. DOLO- SHALE DEV. 6648' 1° MUD WT. 10 VIS 29 PH 10

9-2-07 TIH 6954' DOLO-SHALE DEV. 6954' ¼°. MUD WT. 10 VIS 29 PH 10 BIT # 2 OUT 6954' BIT # 3 IN HTC GX 38C 6954' .

9-3-07 DRLG. 7265' SAND, LIMESTONE, SHALE. 18' HR. MUD WT. 9.9 VIS 29 PH 10

9-4-07 DRLG. 7660, LIMESTONE, SAND, SHALE 19' HR. DEV. 7438' ½°. MUD WT. 9.9 VIS 29 PH 10

9-5-07 TD 7660' DEV. 7660' 1° RAN 196 JTS. 5 ½ " 17 # L-80 CASING. SET @ 7660' SCHLUMBERGER CMT W/ 36 BBLS. CHEM WASH W/ 1 Lb/ Bbl CELLOFLAKE, LEAD W/ 1100 SKS. 35/65 POZ / CLASS C + 6 % SODIUM CHLORIDE + 10 % GEL + 0.5 % FLAC + 0.2% ANTIFOAM + 0.5 PPS CELLOFLAKES + 4 PPS KOLITE AND TAIL W/ 660 SKS. 50/50 POZ/CLASS H + 0.5% SODIUM CHLORIDE + 2 % CaCl + 0.2 % ANTIFOAM + 0.24 PPS CELLOFLAKES + 4 PPS KOLITE + 0.2 % UNIFLAC. PLUG DOWN 5:30 AM 9-5-07 CIRC 200 SKS. TO PIT . ND BOP SET SLIPS CUT OFF 5 ½ ". RIG REL. 8: 00 AM 9-5-07

9-17-07 RUPU RAN CNL . PERF 5 ½ " CASING 7271'-7551' ( 27 HOLES) RAN MODEL R PKR. , SN , 2 3/8" TBG. TO 7550' TO SPOT ACID. SDON

- 9-19-07 CRAIN ACIDIZE W/ 20,000 GALS. 15% NEFE ACID AND 35 BALL SEALERS. FORM BROKE 3650 PSI AV. 4 BPM @ 4750 PSI BALLED OUT ISDP 3600 PSI 15 MIN 2000 PSI. SWAB 25 BLW SDON
- 9-20-07 SITP 600 PSI OPEN CHOKE REC. 40 % OIL 1 HR. WELL DIED . SWAB GOOD SHOW OIL & GAS. FL 6500' SDON
- SITP 600 PSI. FLOWED DOWN FL 3000' . RELEASE PKR. POH PREP TO REPERFORATE MONDAY. SDWE
- 10-29-07 RAN SN, 22 JTS. 2 3/8" J-55 TBG, TAC, 200 JTS. J-55 NEW TBG. SET @ 7206'. ND BOP . RAN 2" X 1 1/2" X 20' RHBC-HVR W/ BACK OFF TOOL, 7/8" X 1" SUB, 6- 1 1/2" K-BARS, 100 3/4" KD RODS, 180 7/8" KD RODS. 1 - 7/8" X 8', 6', 4' PONY RODS. 1 1/4" X 26' PR W/ 16' LINER. RD.