

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-29731 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name C H. WEIR 'B'
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR <input type="checkbox"/> OTHER DHC #3909		
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No. 8
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. Pool name or Wildcat MONUMENT TUBB/SKAGGS ABO/SKAGGS DRINKARD
4. Well Location Unit Letter A .990 Feet From The NORTH Line and 330 Feet From The EAST Line Section 11 Township 20-S Range 37-E NMPM County LEA		
10. Date Spudded 8-16-07	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 8-28-07
13. Elevations (DF& RKB, RT, GR, etc.) 3600' KB		14. Elev. Casinghead
15. Total Depth 7194'	16. Plug Back T.D. 7194'	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		19. Pool name or Wildcat
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run N/A
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
NO CHANGE		
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 7077-84, 7112-15, 7131-7135, 7140-7144 ABO		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7077-7144' AMOUNT AND KIND MATERIAL USED PUMP 5000 GALS 15% NEFE HCL
28. PRODUCTION		
Date First Production 9-04-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING ROD
Date of Test 9-18-07		Hours Tested 24 HRS
Choke Size	Prod'n For Test Period	Oil - Bbl 6
Gas - MCF 119	Water - Bbl. 44	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-09-07
E-mail Address leakejd@chevron.com		