Submit 3 Copies To Appropriate District Office	State of New Mexi			Form C-103
District I	Energy, Minerals and Natura	l Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONCEDIATION DIVIGION		30-025-27610	
1301 W. Grand Ave., Artesia, NM 88210 District III	71 W. Grand 11ve., 11ttesta, 11tt 66216		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francıs Dr., Santa Fe, NM	Santa I C, INIVI 675	03	6. State Oil & Gas	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		n/a		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Richardson Fee		
1. Type of Well: Oil Well 🗵 Gas Well 🗌 Other		8. Well Number 001		
2. Name of Operator HARVEY E. YATES COMPANY		9. OGRID Number		
3 Address of Operator			010179 10. Pool name or Wildcat	
3. Address of Operator PO BOX 1933 ROSWELL NM 88202			Wildcat Wolfcamp	
4. Well Location	LL 14W 00202			
Unit Letter C :	660 feet from the North	line and	1980 feet from	n the West line
Section 5		ge 36 E	NMPM	County Lea
	11. Elevation (Show whether DR, R		Per Carlo	The state of the s
Pit or Below-grade Tank Application ☐ or	3968 Closure □			
Pit type Depth to Groundwa	used a closed loop system		d ance from nearest surfa	ce water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
	ppropriate Box to Indicate Nat			Data
12. CHECK A	ppropriate Box to mulcate Nat	ure of Notice,	ceport of Other i	Data Yer
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			—·.	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		CASING/CEMENT	_LING OPNS.☐' · · · · ·	P'AND A
I OLE ON ALTEN GAGING	MOLINICE COMICE E	MOINO/OLIVILINI	30b B	
OTHER: set CIBP and add perfs			k & Add Wolfcamp F	
13. Describe proposed or compl	eted operations. (Clearly state all per	tinent details, and	give pertinent date	s, including estimated date
13. Describe proposed or compl of starting any proposed wo		tinent details, and	give pertinent date	s, including estimated date
13. Describe proposed or compl of starting any proposed wo or recompletion.	eted operations. (Clearly state all per rk). SEE RULE 1103. For Multiple	tinent details, and	give pertinent date	s, including estimated date
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