## <u>District I</u> 1625 N. Prench Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

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<sup>4</sup> API Numbe	er	5 Poo	l Name							ool Code	
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