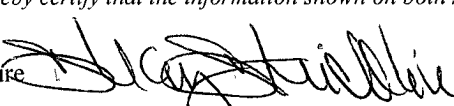


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35817 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion. NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO UNIT 8. Well No. 4H 9. Pool name or Wildcat TRINITY; WOLF CAMP						
2 Name of Operator Chesapeake Operating Inc.							
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701							
4 Well Location BUL @ P. 22. 123.382, 1244/5 @ 587/E Unit Letter I 2310 Feet From The SOUTH Line and 1210 Feet From The Line Section 22 Township 12S Range 38E NMPM LEA County							
10 Date Spudded 02/06/2002	11. Date T.D Reached 03/22/2002	12 Date Compl. (Ready to Prod) 11/03/2007	13. Elevations (DF& RKB, RT, GR, etc) 3800 GR	14. Elev Casinghead			
15. Total Depth 10015	16 Plug Back T.D.	17 If Multiple Compl. How Many Zones? NO	18. Intervals Drilled By R	Rotary Tools 0-10115			
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made YES				
21. Type Electric and Other Logs Run ATTACHED			22 Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	400	17 1/2	350 SX			
8 5/8	32	4506	11	1050 SX			
5 1/2	17	9214	7 7/8	350 SX			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9171	
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
28 PRODUCTION							
Date First Production 03/23/2002		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in) SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl		
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By		
30 List Attachments C-102, C-104, LOG, DIRECTIONAL SURVEY							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.			
E-mail Address sstricklin@chkenergy.com		Date 11/16/2007					