

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources REVISED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 CONFIDENTIAL	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-38158
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Sunshine
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 001
2. Name of Operator Cimarex Energy Co.		9. Pool name or Wildcat Denton; Wolfcamp
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		
4. Well Location SHL Unit Letter L : 2235 Feet From The South Line and 660 Feet From The West Line BHL Unit Letter M : 379 Feet From The South Line and 664 Feet From The West Line Section 13 Township 15S Range 37E NMPM County Lea		
10. Date Spudded 02-03-07	11. Date T.D. Reached 05-03-07	12. Date Compl. (Ready to Prod.) 06-02-07
		13. Elevations (DF& RKB, RT, GR, etc.) 3775' GR
		14. Elev. Casinghead
15. Total Depth MD 11071' TVD 9381'	16. Plug Back T.D. 9179' (pilot hole)	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By Rotary Tools Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name Denton; Wolfcamp 9306'-10464'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Laterolog, Neutron Log		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13-3/8"	48	600'
8-5/8"	32	4510'
5-1/2"	17	9715'
2-7/8"	6.5	11071'
		HOLE SIZE 17-1/2" 11" 7-7/8" 4-3/4"
		CEMENTING RECORD 520 sx, circ 100 1550 sx, circ 14 sx 370 sx, TOC 6286' Iso-Port Liner, no cmt required
		AMOUNT PULLED
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8"	9107'	11071'
		SACKS CEMENT
		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	
	PACKER SET	
26. Perforation record (interval, size, and number) Pump out plug @ 10,940.51'; Hydro Pak Anchor @ 10,874.32'; Iso Pak Open Hole Pkr #1 @ 10,739.08'; Strata Port #1 1.5 Seat @ 10,463.44'; Iso Pak Open Hole Pkr #2 @ 10,201.47'; Strata Port #2 1.75 Seat @ 9,871.88'; Iso Pak Open Hole Pkr #3 @ 9,544.35'; Strata Port #3 2.0 Seat @ 9,306.32' Arco Set Pkr and On-Off Tool top set @ 9,107.82'		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9306'-10464'		
AMOUNT AND KIND MATERIAL USED 60000 gal 15% HCl Acid, 20000 gal 15% HCl Diverter Acid, 35000 gal Slick Water		
28. PRODUCTION		
Date First Production 06-02-07		Production Method (Flowing, gas lift pumping - Size and type pump) Pumping - 2.5" x 1.5" x 24' RHBM HVR Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 06-23-07	Hours Tested 24	Choke Size
	Prod'n For Test Period 	Oil - Bbl 172
	Gas - MCF 73	Water - Bbl. 59
	Gas - Oil Ratio 424	
Flow Tubing Press. 	Casing Pressure 	Calculated 24 Hour Rate
	Oil - Bbl. 	Gas - MCF
	Water - Bbl. 	Oil Gravity - API - (Carr.) 43.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Natalie Krueger</i>	Printed Name Natalie Krueger	Title Reg Analyst I
		Date 9/17/2007
E-mail Address nkrueger@cimarex.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates 3145	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers 3326	T. Devonian	T. Menefee	T. Elbert
T. Queen 3936	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg 4279	T. Montoya	T. Mancos	T. Ignacio Otzte
T. San Andres 4421	T. Simpson	T. Gallup	T. Granite
T. Glorieta 6679	T. McKee	B. Greenhorn	T.
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6916	T. Gr. Wash	T. Morrison	T.
T. Tubb 7479	T. Delaware	T. Todilto	T.
T. Drinkard 7744	T. Bone Spring	T. Entrada	T.
T. Abo 8158	T. Morrow	T. Wingate	T.
T. Wolfcamp 9344	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology