Fee Lease - 5 copies Energy, Minerals and Natural Resources Revis	Form C-105 Revised June 10, 2003			
District I 1625 N. French Dr. Hobbs, NM 88240	WELL API NO.			
District II 1301 W Grand Avenue, Artesia, NM 88210 District II 1301 W Grand Avenue, Artesia, NM 88210 District II 1220 Saurth St. Francis D. 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1000 Rio Brazos Rd , Aztec, NM 87410 1000 Rio Brazos Rd , Aztec, NM 87410	- 1			
District IV Santa Fe, NM 87505 State Oil & Gas Lease No				
1220 \$ St Francis Dr., Santa Fe, NM 87505   State Office				
la Type of Well. 7. Lease Name or Unit Agreement Name				
OIL WELL 🖾 GAS WELL 🔲 DRY 🔲 OTHER				
b Type of Completion NEW ⊠ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR □ OTHER Itch State	Itch State			
2 Name of Operator 8 Well No.	8 Well No.			
Marbob Energy Corporation 2	2			
3 Address of Operator 9. Pool name or Wildcat				
Artesia, NM 88211-0227 Corbin, Delaware, West	st			
4 Well Location				
Unit LetterD330 Feet From TheNorth Line and330 Feet From TheWest	tLine			
Section 23 Township 18S Range 33E NMPM Lea	County			
10 Date Spudded     11. Date T D Reached     12 Date Compl. (Ready to Prod.)     13 Elevations (DF& RKB, RT, GR, etc.)     14 Elev Casir       9/22/07     10/6/07     10/25/07     3894' GL     14 Elev Casir	inghead			
15 Total Depth 16 Plug Back T D. 17 If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools	s			
Zones?     Drilled By       6050'     6018'				
19 Producing Interval(s), of this completion - Top, Bottom, Name   20 Was Directional Survey	y Made			
5324' - 5556' Delaware No   21 Type Electric and Other Logs Run 22. Was Well Cored				
DLL, DSN No				
23. CASING RECORD (Report all strings set in well)	·			
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOU	UNT PULLED			
	None			
5 <sup>1</sup> / <sub>2</sub> " 17# 6045' 7 7/8" 1425 sx	None			
24.     LINER RECORD     25.     TUBING RECORD       SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PA	- OV DD 007			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PA   2 7/8" 5657'	ACKER SET			
26   Perforation record (interval, size, and number)     27.   ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
5540' - 5556' (34 shots)     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USI       5324' - 5356' (36 shots)     5540' - 5556' Acdz w/ 750 gal 7 ½%, Frac w/ 6				
$\frac{5540^{\circ} - 5556^{\circ}}{5324^{\circ} - 5356^{\circ}} = \frac{4 \text{ cdz w}}{750 \text{ gal } 7 \frac{1}{2}\%}, \text{ Frac w}/6$	orsuz# sand			
	2000720 <0.3			
28 PRODUCTION	47 5.			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)	NOV OCCT			
10/25/07 Pumping Producing	NUV 2007 5			
Date of Test Hours Tested Choke Size Prod'n For Oil – Bbl Gas - MCF Water - Bbl Gas   Test Period Test Period Image: State	as Oll Ration			
	000			
Flow Tubing Press Casing Pressure Calculated 24- Oil - Bbl Gas – MCF Water - Bbl Oil Gravity API - ( Hour Rate Oil - Bbl Gas – MCF Water - Bbl Oil Gravity API - (	(Corr)			
	ME1211101			
29 Disposition of Gas (Sold, used for fuel, vented, etc.)				
Sold				
Logs Deviation Survey				
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature Revealed Name Diana J. Briggs Title Production Analyst Date 11/27/07				
E-mail Address production@marbob.com				

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwe	Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	1674'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2878'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	3042'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	3532'	T. Devonian	T. Menefee	T. Madison		
T. Queen	4248'	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	5008'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	Т		
T.Tubb		T. Delaware Sand 5910'	T.Todilto	T		
T. Drinkard		T. Bone Springs	T. Entrada	T		
T. Abo		T.Rustler1559'	T. Wingate	T		
T. Wolfcamp		T.Bowers 3980'	T. Chinle	Τ.		
T. Penn		Τ.	T. Permian	T		
T. Cisco (Bough C)		Т.	T. Penn "A"	T		

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

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# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			
	L.						
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