Office	State of New	Mexico		Form C-103
District I	Energy, Minerals and l	Natural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-03458		
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE STATE FEE		
District IV	Santa Fe, NN	M 87505	6. State Oil & Gas Lease No	
1220 S. St. Francis Dr , Santa Fe, NM	,			
87505 SUNDRY NOTI	CES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Citation Oil & Gas Corp.				
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	01) FOR SUCH 010111273	State A	
1. Type of Well: Oil Well	Gas Well Other	(188°	Well Number 4	
2. Name of Operator		10 25	9. GRID Number	
Citation Oil & Gas (Corp.	/m NOV 2507	10 80	
3. Address of Operator P.O. Box 690688, Houston, Texas		Teceivo-	10. Pool name or Wildcat Eumont Yates Seven Rivers (Quaan Gas
	//209-0088		O:	Queen Gas
4. Well Location		Se OCD		
Unit Letter B :		North o line and	$\frac{1980}{49}$ feet from the East	
Section 12	Township 21S	Range>, 35E *	NMPM Co	unty
	11. Elevation (Show whether DF 3557	DR, RKB, RT; GR; etc		
Pit or Below-grade Tank Application 0				
Pit type Depth to Groundw		resh water well Di	tance from nearest surface water	•
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
	-			
12. Check A	Appropriate Box to Indica	ie Nature of Notice,	Report of Other Data	
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING	CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
	MULTIPLE COMPL		Added Perts	⊠
OTHER:		OTHER: Commi	Added Perfs ngle existing zones with Queen	g estimated date
OTHER: 13. Describe prop osed or comp	leted operations. (Clearly state	OTHER: Commi	Added Perfs ngle existing zones with Queen	
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