Submit To Appropri	t Office		State of New Mexico					ŀ	Form C-105						
Fee Lease - 5 copies District I			E	Energy, Minerals and Natural Resources					-	WELL ADI	110		F	Revised June	: 10, 2003
1625 N French Dr,	M 88240		,						WELL API NO. 35-025-03458						
District II 1301 W Grand Ave	a, NM 8821	0	Oil Conservation Division					ŀ	5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd				20 South St. Fr					STATE FEE						
District IV			_		Santa Fe, NM	875	505		Ī	State Oil & Gas Lease No. NM B-1399					
1220 S St Francis I				COMPI	ETION REPO	рT	ANDL	OG.	į.						
la Type of Well.		EHON	OK KE	CONIFE	LETION REPO	IX I .	AND L	<u> </u>	_	7 Lease Name	***************************************				
OIL WE		GAS WE	ELL 🛛 I	DRY 🔲								_			
OTHER												817	ATE A		
b. Type of Com NEW  WELL	WORK	☐ DEE		LUG		1EB	Add zone								
WELL OVER BACK RESVR. ☐ OTHER commungled well  2 Name of Operator									-	8. Well No 4					
CITATION OIL	e C 4 S C	OD D													
3. Address of Ope		OKP							$\dashv$	9. Pool name or	Wildea	nt		··	
P O BOX 690688	3				,					EUMONT YATES SEVEN RIVERS QUEEN					
													om.		-
Unit Lette	r <u> </u>	66	O Feet F	rom The _	NORTH			Line and	d_ <u>19</u>	80 Feet	From Th	ie <u>EA</u>	<u>ST</u>		Line
Section		12		nship 2			35E			NMPM		LE	Α	C	ounty
10 Date	11. Date	e T D. Rea		2 Date Cor /25/1954	mpl (Ready to Prod.) RC 11/1/2006		13 Elev		DF&	RKB, RT, GR,	etc)	14	Elev. (	Casinghead  12131475  Oolsa  Vey Maje  Ceived	
Spudded 3/29/1954			4	123/1934	KC 11/1/2000		Dr 333	, ,					1011	12131476	
15. Total Depth	1	6 Plug Ba	ck T.D.		Multiple Compl How	Man		Interv		Rotary Tools		/9	Cable T	oolsa.	6
3910	1 2	897'		Zo	ones?		Dı	rilled By	/			99	,	Zr	
19. Producing Inte			pletion - Top	, Bottom, N	Name					2	0 Waş	Direct	ional Šú	Wey Made	<u>6</u>
3079'-3429'(\	(ates) 3	437'-373	7' (Seven		3795'-3895 (Que	en)						ო ~	Re	Ceivad	20
21 Type Electric	and Other	r Logs Rur	1							22. Was Well	Cored			110000	
22				<u> </u>	CINC DECO	DD	(Dana	ut a11	i	naa aat in .		150		UCD	<u> </u>
CASING SIZ	-	WEIGH	IT I D /ET		ASING RECO	KD	HOLE		Stri	ngs set in v	ven)	150 A	<u>ς'</u> α Δ	MOLINIT PLE	JED PED
CASING SIZE WEIGHT 8 5/8" 32		32#				11"		CEMENTING RECORD CONTROL AMOUNT PURE			<u> </u>				
5 1/2"			5.5#				7 7/8"			300 sx					
										,					
24.	LEOD		Гротто		NER RECORD	Lec	DEEN!		25.		UBING			L DA CKED C	rr.
SIZE	TOP	<del></del> -	BOTTO	М	SACKS CEMENT	SC	CREEN		SIZ	<u>E</u> 5/8"	3716	rh se		PACKER S	EI
						┼			2-3	0/0	3/10	,		<u> </u>	
26. Perforation	record (ir	iterval, size	e, and numbe	er)		27	ACID	SHOT	FR	ACTURE, CE	<u>I</u> MENT	SOU	EEZE.	ETC.	
1	•	Ź	•	,			EPTH INT			AMOUNT AND KIND MATERIAL USED					
3079'-3429' 3437'-3737'							3077 3127			300 grain string shot					
3795'-3895'							3 .3 . 3 . 3 .			300 grain string shot					
				3795'-3895'						300 grain string shot					
28							UCTI			154,000# 1					
				duction Method (Flowing, gas lift, pumping - Size and type pump) uping 2'x 1 ½" x 12' RWBC pump					)	Well Status (Prod or Shut-in) Producing					
Date of Test	Hours 1	rested -	Choke S	ıze	Prod'n For	Oil	l - Bbl		Gas	- MCF	Wate	r - Bbl		Gas - Oıl R	atio
11/6/2007					Test Period	١.			2.5						
Flow Tubing	24 hrs	Pressure	Calculat	ed 24-	Oıl - Bbl	П	Gas - MO	`F	35	Water - Bbl	] 3	Oil Gra	vity - A	PI - <i>(Corr.)</i>	
Press	Cusing	riessure	Hour Ra		1			<i>-</i> 1		vater Bor		on Git	.vity - 71	111- (COTT.)	
75	]_				1		35		3	•					
75 29. Disposition of Sold	f Gas <i>(Sol</i>	d, used for	l fuel, vented,	etc)	<u> </u>	J	I	<u> </u>			Test W	itnesse	d By		
30 List Attachme	ents									,					
C102, C103, C10															
		the inform	nation show	n on hoth	sides of this form a	c tur	e and cor	unlata t	a th	host of my be	owlada	ro and	helief		
$\Gamma$	$\frac{1}{1}$	ane injurn	Ani i -	n on ooin	Printed			ιμιειε Ι	o ine	c vest oj my Kr	owieas	çe una	vellej		
Signature: /	vw	WK	juvie		Name Mary To	orres	<u>S</u>	Title <u>F</u>	<u>erm</u>	itting Analy	<u>st</u>		Date	11/8/2007	
E-mail Addres	ss: mto	rres@co	gc.com		•										

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T.Yates 3079	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers 3437	T. Devonian	T. Menefee	T. Madison				
T.Queen 3795	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto_	T				
T. Drinkard	T. Bone Springs_	T. Entrada	T				
T. Abo	T.	T. Wingate	T				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough)	T.	T. Penn "A"	Т.				

OIL OR GAS

No. 1. from3079	to3429	No. 3. from3795	SANDS OR ZONESto3895
	to3737		
- · · · · · · · · · · · · · · · · · · ·		IT WATER SANDS	
Include data on rate of	water inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feetfeet	
	to		
•	T TOTAL OCUL DESCORE		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
			,				
						-	