(2.22					
	Submit 3 Copies To Appropriate District	Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM		Form C-103	
				May 27, 2004	
				API NO.	
	District II			30-025-24423	
				cate Type of Lease	
				STATE 🛛 FEE 🗌	
				e Oil & Gas Lease No.	
				431-0027	
	87505				
		TICES AND REPORTS ON WELLS		e Name or Unit Agreement Name	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			た ナ /	
				•	
	1. Type of Well: Oil Well	Gas Well V Other	8. Wel	Number 89	
			, 9 OGI	AID Number	
	2. Name of Operator APAChe CorpoRATion		/ / /	00873	
	3. Address of Operator			ol name or Wildcat	
	1			•	
	······································				
	4. Well Location				
	Unit Letter K: 1650 feet from the 500Th line and 2310 feet from the wes7 line				
	Section 25 T Township 195 Range 36 F NMPM LEA County N.M.				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	Pit or Below-grade Tank Application or Closure				
	Pit type STee / Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
	Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
	12. Check	Appropriate Box to Indicate N	ature of Notice, Report	or Other Data	
	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON REMEDIAL WORK  ALTERING CASING  ALTERING CASING				
	TEMPORARILY ABANDON				
	PULL OR ALTER CASING		CASING/CEMENT JOB		
		,		_	
	OTHER:		OTHER:		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
	of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
	CIRPO 3435' CIRC hole W/140 66/5. 3A11 Gel MOA.				
10-11-07. CAP CIBP W/ 353X CMT. 3435-3232					
10-11.0	10-11.07. CAP (18) W/ 3334 CM1. 21077				
. 11.0	11.07 SPOT 40 SX CM/. (@ 2804 - 12 )				
10-11-0	0-11.07 SPOT 40 5x CMT. @ 1900-1668' 0-11.07 SPOT 40 5x CMT. @ 1900-1668'				
10-11-0	5-11-01 JOST 70 17 305X CMS.				
100/2-6	10-12-07 SPOT 40 5x CMT.@ 1900-1668 10-12-07 PerforATe@1198' PKR@ 948' Pressure up on Perfs To 1700" sPot 305x CMT.				
, , , ,	@1248-1074 WOC	* TA901071'			
	- Out Cat a		DT 172 # 6	Pot 40 SXC mT@ 456-210.	
10-12-0	1 PPITO A JE @ 400	PARO 65 Pressure	UP 10 1100, 5		
	W.O.C. + TB9@23	01		626272829.30	
			-	ad Por	
10-15	-07 SPO7 203XCM/(	a 65 ) o SULTACE			
·				/ (V 11011 aces)	
			•	NOV 2007, P3	
	•				
				Hobbs 6	
	I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or/closed according to WIOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
	SIGNATURE (XWY)	TITLE	P & A SUPV.	DATELE10115-07	
	SIGNATURE THE THE THE THE THE THE THE THE THE TH				
	Type or print name E-mail address: Telephone No.				
	I ADE OL DLIDI uame	H-mail ac		Lelennone No	
	Type or print name For State Use Only	E-mail ac	dress:	Telephone No.	
	For State Use Only	•		FARE MANAGER DEG	
	For State Use Only	•	ldress: LD REPRESENTATIVE H/S	TAFF MANAGER DEC 0 5 2007	
		•		FARE MANAGER DEG	

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.