

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01442
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 3
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection
2. Name of Operator Forest Oil Corporation
3. Address of Operator 3504 NW County Road
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4203' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume	bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/07 MIRU Reeco Well Service. RU testers. RIH w/2-3/8" x 5-1/2" AD-1 pkr. on 2-3/8" tbg. LD 16 jts. RD testers. Set pkr. & tested csg. to 500# for 25 min. Held ok. Released pkr. & circulated 100 bbls. water w/pkr. fluid. Set pkr. @ 4053' & pressured to 500# for 30 min. Held ok. ND BOP. NU WH.

10/18/07 Ran MIT. Pressure tested casing to 500 PSI for 30 minutes. Test performed by TFH Seivices - Durrell Austin. Test was not witnessed by NMOCD. NMOCD gave verbal approval to perform test. District I - Hobbs Office. (Original pressure chart attached) Left well to injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Jo Turner TITLE Production Analyst DATE November 5, 2007

Type or print name Mary Jo Turner E-mail address: mturner@forestoil.com Telephone No. (505) 392-9797
For State Use Only

APPROVED BY: Larry W. Wink OC FIELD REPRESENTATIVE W/STAFF MANAGER
TITLE _____ DATE DEC 06 2007

Conditions of Approval (if any):

